

OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, NM 87504-2088

DISTRICT I P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-29969
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "AZ"
8. Well No. 3
9. Pool name or Wildcat Grayburg Jackson SR QN GB SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3746'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: OIL WELL [X] GAS WELL [] OTHER []
2. Name of Operator The Wisser Oil Company
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location Unit Letter M : 10 Feet From The South Line and 170 Feet From The West Line
Section 16 Township 17S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [], TEMPORARILY ABANDON [], PULL OR ALTER CASING [], OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [], ALTERING CASING [], COMMENCE DRILLING OPNS. [], PLUG AND ABANDONMENT [], CASING TEST AND CEMENT JOB [], OTHER: Perforate & Acidize [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
04/17/98 MIRU unit. NU BOP's.
04/20/98 HES perforated Lower Massive f/3599'-3606', 08', 09', 11' & 14'-21' w/1 SPF (19 holes). RD HES. Tested in hole 112 jts. 2-7/8" EUE tbg. Set pkr. @ 3488'. RU HES & acidized Lower Massive perms. 3599'-3621' w/2800 gals. 15% NE-FE acid & 38 ball sealers. Did not ball out. ATP 2450# @ 3.5 bpm. MTP 3533# @ 3.7 bpm. ISIP 1761#. 5 min. 1220#. 10 min. 953#. 15 min. 833#.
04/21/98 POH w/tbg. RU HES. RIH w/cmt. retainer on WL. Set @ 3592'. RD WL. RIH w/stinger & 2-7/8" tbg. Squeezed Lower Massive perms. 3599'-3621' w/70 sks. Class "C" containing 4/10% Halad-322A in formation. Squeeze pressure 3000#. Circulate. RD HES. POH w/tbg.
04/22/98 RU HES & perforated Upper Massive f/3469', 70', 96'-99', 3555', 59'-65', 73', 75' & 79'-84' w/1 SPF (22 holes). RD HES. RIH w/pkr. & 2-7/8" tbg. to 3584'. RU HES. Spotted 100 gals. 15% NE-FE acid. Pulled to 3368' & set pkr. Acidized Upper Massive perms. 3469'-3584' w/3300 gals. 15% NE-FE acid & 44 ball sealers. Did not ball out. ISIP 2976#. 5 min. 1482#. 10 min. 1375#. 15 min. 1263#. ATP 3000# @ 3 bpm. MTP 4000# @ 2.8 bpm.
04/23/98 HES perforated Vacuum and Lower Grayburg f/3009', 10', 11', 34', 35', 36', 90'-95', 3139', 40', 65', 66', 68', 98', 99', 3200', 20', 21', 54', 55' & 57' w/1 SPF (25 holes). RIH w/CIBP & set @ 3434'. Dump bail 2 sks. cmt. on plug. RIH w/pkr. & 2-7/8" tbg. to 3268'. Spotted 100 gals. acid. Pulled to 3237' & set pkr. Broke down Vacuum. Pulled to 2928'. Acidized Vacuum and Lower Grayburg perms. 3009'-3257' w/2500 gals. 15% NE-FE acid & 50 ball sealers. ATP 2620# @ 26 bpm. MTP 2896# @ 4.3 bpm. Did not ball out. ISIP 2035#. 5 min. 1533#. 10 min. 1441#. 15 min. 1392#.
04/24/98 Released pkr. LD tbg. ND BOP's. RU frac valve.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Mary Jo Turner TITLE Completion Department Date June 3, 1998
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797
ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR
APPROVED BY DATE

SEP 20 2001

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State "AZ"
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1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241

4. Well Location
Unit Letter M : 10 Feet From The South Line and 170 Feet From The West Line
Section 16 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4094'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Frac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/29/98 HES frac'd Lower Grayburg perms. 3009'-3221' & Vacuum perms. 3854'-3257' w/12,000 gals. gelled water, 45,000 gals. 20# Delta Frac & 100,000# 16/30 Brown sand. Flushed w/3000 gals. Delta frac gel. ATP 2900# @ 50.1 bpm. MTP 3900# @ 50.8 bpm. ISIP 1868#. 5 min. 1783#. 10 min. 1752#. 15 min. 1738#.

05/06/98 ND frac valve. NU BOP's. RIH w/2-7/8" tbg.

05/07/98 Finished going in hole w/tbg. Tagged up @ 3300'. Pulled up to 3266'. Set TAC w/8,000# tension @ 2922'. SN @ 3235'. TS @ 3266'. ND BOP. NU WH. RIH w/2-1/2" x 1-3/4" x 16' RHBC pump. Hit sand bridge @ 3000'. Pulled pump out of hole.

05/08/98 Circulated 70 bbls. down backside. Washed sand out of tbg. RIH w/ rods & 2-1/2" x 1-3/4" x 16' RHBC pump. Left well pumping to State AZ Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department Date June 3, 1998

TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2457'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2807'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3173'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	40'	40'	Caliche & Sand				
40'	170'	130'	Redbed				
170'	320'	150'	Anhydrite				
320'	1300'	980'	Salt				
1300'	3759'	2459'	Dolomite, Sand & Anhydrite				