

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISF
80

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-29985

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sand Tank "36" State Com.

8. Well No.

2

9. Pool name or Wildcat

Sand Tank (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter G : 1700 Feet From The North Line and 1900 Feet From The East Line

Section 36 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3564' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/26/98-Spudded @ 8:15 AM.

Ran 16 jts. of 11-3/4", 42#, H40, STC. Casing set at 675.22'.
Cemented with 700sx of cement. Slurry 1-350sx Premium plus + 2% CaCl + 3% econolite and 1/4#/sx flocele, 11.4 ppg, 2.88 cu ft/sx, 153 bbls. Slurry 2-150sx Premium plus cement + 2% CaCl, 14.8 ppg, 1.34 cu ft/sx, 36 bbls. Slurry 3-125sx Premium plus cement + 2% CaCl, 14.8 ppg, 1.34 cu ft/sx, 35 bbls. Slurry 4-75sx Premium plus cement and 2% CaCl, 14.8 ppg, 1.34 cu ft/sx, 23.5 bbls. Circulated 5sx. WOC 11-3/4 hours. 30 minutes pressured to 600#. OK.

02/03/98-Ran 97 jts. of 8-5/8", 32#, J55, STC. Casing set at 3971.43'.

Cemented with 1300sx of cement. Slurry 1-1150sx Premium plus 50/50 POZ "A" and 10% gel + 8#/sx salt and 1/4#/sx flocele, 11.9 ppg, 2.41 cu ft/sx, 509 bbls. Slurry 2-150sx Premium plus + 2% CaCl, 14.8 ppg, 1.34 cu ft/sx, 39 bbls. Circulated 65sx. WOC 12 hours. 30 minutes pressured to 5000#. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis

TITLE Agent

DATE 09/10/99

TYPE OR PRINT NAME Mike Francis

TELEPHONE NO. 915/686-3600

(This space for State Use)

APPROVED BY

Jim La Brea Box

TITLE

DATE

9-20-99

CONDITIONS OF APPROVAL, IF ANY: