

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division

211 S. 1st St
PO Box 2111 8210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

2150 FNL 330 FEL Sec 29 T17S R29E

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Star Federal #1

9. API Well No.

30-015-29986

10. Field and Pool, or Exploratory Area

Empire Abo

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Cement Long String**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

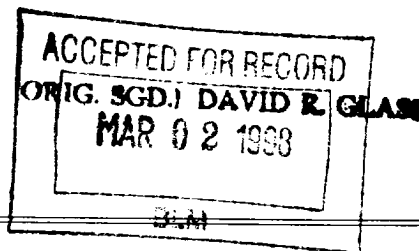
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

2/10/98 TD 7 7/8" Hole @ 7352'.

2/11/98 Schlumberger Logging Service run Platform Express, Neutron/NGT, Laterolog, FMI logs.

2/12/98 RIH with 168 joints 5 1/2" New 17# J-55 casing, LT&C, DV TOOL @ 5770', Marker Joint @ 4006.74', Landed casing at 7348.57', BJ Service Cemented 1st Stage with 325 sacks 50/50 Poz, 2%Gel, 7/10% FL25, 5# Salt. Plug down 11:40AM, circ off DV tool, circ 114 sacks to pit. Cemented 2nd Stage with 725 sacks 35/65, 6%Gel, 3# Salt, 1/4# CF, Tail in with 500 sacks 50/50Poz, 2% Gel, 5/10% FL25, 5# Salt, circ 125 sacks to pit, plug down 7:00 PM.



14. I hereby certify that the foregoing is true and correct

Signed Cris D. Carter

Title Production Clerk

Date 2/25/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____