

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
311 S 1st
Artesia, NM

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Star Federal #1

9. API Well No.

30-015-29986

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

2150 FNL 330 FEL Sec 29 T17S R29E

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

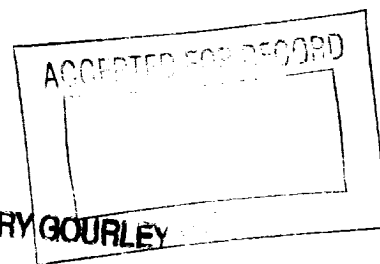
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/26/98 Set CIBP @ 4590ft. 30' cement on top. RIH and perforate intervals at 3969,75,77,4013,21,24,27,28,36.5,38.5,48,49,60.2,65,69.5,71,73,76,83,85,87,98,4101,03,05,31,32,40,44,45,46,58,63,65,67,70.5,75,77,96,98,7207.5,11,12,13,23.5,30.5,41,45,49,51,53,56,58,60,65,69,75,76,80,92,94,4305,18.5,22.5,24,25.5,32.5,36,42,80.5,85,88,90. 73-Holes ISPF.
3/27/98 Acidized perfs 3969 with 3000 gals 15% NE acid.
3/28/98 Reacidized perfs w/40,000 gals 20% Acid, 54,000 gals 40# gel, & 5000 gals 15% NE acid.
3/30/98 Ran new 2 7/8" production tubing, SN @ 4411', Tbg. anc. @ 3793', flange well head up, RIH with 2 1/2 x 2 x 24ft. travel barrel PAP pump, 2' x 7/8" pony rod, 115-7/8" WC Norris type 97 rods, 59-1" WC Norris type 97 rods with 8',22', pony on top, 1 1/2 x 30ft. Polished rod, 1 1/2 x 13/4 x 18' polished rod liner, space out clean up rig down,
3/31/98 Set Pumping Unit put on production.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Clerk

Date 4/30/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: