

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN D

ICATE*
See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

C155

5. LEASE DESIGNATION AND SERIAL NO.
NM-14840

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

White Star Federal #1

9. API WELL NO.

30-015-29986

10. FIELD AND POOL, OR WILDCAT

East Empire Yeso11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec 29 T17S R29E**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH**Eddy**

13. STATE

NM15. DATE SPUDDED
1/22/9816. DATE T.D. REACHED
2/10/9817. DATE COMPL. (Ready to prod.)
3/31/9818. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3582 GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
735221. PLUG, BACK T.D., MD & TVD
459022. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
→ROTARY TOOLS
Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3969-4390 Paddock25. WAS DIRECTIONAL
SURVEY MADE**Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	315	17 1/2	450sx	None
8 5/8	24	794	12 1/4	450sx	None
5 1/2	17	7348	7 7/8	1550sx	None

29. LINER RECORD

SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	4411	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3969-4390	2000 gals 15% NE acid
3969-4390	32,000 gals 20% NE acid

(ORIG. SGD.) GARY GOURLEY

3969-4390, 1/2, 73

33. PRODUCTION

DATE FIRST PRODUCTION **3/30/98** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **Pumping 2 1/2 x 2 24 PAP HVR** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
4/22/98	24		→	159	193	477	1213
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY - API (CORR.)	
		→	159	193	477	38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Luisa D. Carter

TITLE

Production Clerk

DATE

4/30/98

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.