Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions

FORM APPROVED

OMB NO. 1004-0137

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Expres: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NM-0467934 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GAS 1a. TYPE OF WELL WELL X WELL DRY OTHER 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION Grayburg Jackson WFU DIFF NEW WORK DEEP PLUG OVER X BACK X 8. FARM OR LEASE NAME, WELL NO. RESVR WELL EN OTHER 2. NAME OF OPERATOR Tract MB No. 10 Shahara Oil, LLC API WELL NO. 30-015-30007 3. ADDRESS AND TELEPHONE NO 505-885-5433 207 W McKay, Carlsbad, NM 88220 10. FIELD AND POOL, OR WILDCAT GB Jackson, 7R,QN, GB San Andres 4. LOCATION OF WELL '(Report location clearly and in accordance with any State requirements \*) At surface 1. SEC., T., R., M., OR BLOCK AND SURVEY 2210' FSL & 2310' FWL, Unit K OR AREA At top prod. interval reported below 2210' FSL & 2310' FWL, Unit K Sec 27-T17S-R30E 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE At total depth Eddy Same **New Mexico** 15. DATE SPUDDED 16. DATE TO REACHED 17. DATE COMP (Ready to Prod.) 18. ELEVATION (DF, RKB, RT, GR, ETC\*) 19. ELEV. CASINGHEAD 03/10/98 03/27/98 3614 GR 03/03/98 **ROTARY TOOLS** 20. TOTAL DEPTH, MD & TVD 21. PLUGBACK TD, MD & TVD 22. IF MULTIPLE COMP. 23. INTERVALS CABLE TOOLS **HOW MANY\*** DRILLED BY 3280' (CIBP) 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD\*) 25. WAS DIRECTIONAL SURVEY MADE 3079' - 3254' Grayburg Premier Sand Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR-CNL-CDL-CAL, GR-DDL-CAL & GR-CCL-CBL CASING RECORD (Report all strings set in well) 28. CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED WEIGHT LB/FT 8 5/8" K-55 523' 12 1/4 575 sx Circulate 24# None 5 1/2" J-55 17# 3707 7 7/8 1200 sx Circulate None LINER RECORD **TUBING RECORD** 29 SCREEN (MD) SIZE DEPTH SET (MD) SIZE TOP (MD BOTTOM (MD) SACKS CEMENT \* PACKER SET (MD) 2 7/8 3453' ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 31. PERFORATION RECORD (Interval. size, and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) Acidized: 3000 gal 15% NEFE w/40 ball sealers 3079'-3254' Frac: 39,774 gal 20# Delta frac 3079'-3254' (17 holes) w/76,250# 16/30 brady sand PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or Shut In) 05/19/98 Pumping Producing HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO DATE OF TEST TEST PERIOD 05/22/98 24 hour **30 BOPD 15 MCF 10 BWPD** 500/1 CASING PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) FLOW TBG PRESS 24-HOUR RATE **30 BOPD 15 MCF 10 BWPD** 36 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold to GPM Gas Corporation Wade White 35. LIST OF ATTACHMENTS Previously submitted 36. I hereby certify tion is complete and correct as determined from all available records President 06/02/98 SIGNED TITLE DATE \*(See Instructions and Spaces for Additional Data on Reverse Side)