

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CIST
BP

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT 2
P.O. Drawer DD, Artesia, NM 88210

DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30008
5. Indicate Type of Lease	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Grayburg Jackson PSU
8. Well No.	AD No. 11
9. Pool name or Wildcat	Grayburg Jackson 7R-QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED OIL CONSERVATION DIVISION SANTA FE, N.M. JAN 12 1990
2. Name AROC (TEXAS) INC PO BOX 702373 TULSA OK 74170-2373	
3. Address 505/885-5433	
4. Well Unit Letter <u>D</u> : <u>1010</u> Feet From The <u>North</u> Line and <u>1310'</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>17S</u> Range <u>30E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1103.

11/22/00 RIH w/5 1/2" 17# alpha CIBP & set @ 3450' (below Premier Sand perms).

11/24/00 RIH w/5 1/2" AD-1 plastic coated tension pkr, 94 joints 2 3/8" plastic coated (TK-70) injection tbg and circulated pkr fluid. Set pkr @ 2978' and tested annulus to 370 psi and held for 30 min. Tested good.
Original chart attached.

Prepare for injection in Premier Sand under Order R-2749-A & WFX-767.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thallia Marshall TITLE _____
TYPE OR PRINT NAME Thallia Marshall

DATE 12/04/00
TELEPHONE NO. 505-885-5433

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY:

