

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL GAS
WELL ☒ WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WORK DEEP- PLUG DIFF
WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR ☐ OTHER ☐

2. NAME OF OPERATOR
Shahara Oil, LLC

3. ADDRESS AND TELEPHONE NO.
207 W McKay Carlsbad, NM 88220 505-885-5433

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface
1976' FSL & 820' FWL, Lot 3

At top prod. interval reported below

as above

At total depth
same

14. PERMIT NO. DATE ISSUED 01/12/98 12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 04/11/98 16. DATE TO REACHED 04/17/98 17. DATE COMP (Ready to Prod.) 05/01/98 18. ELEVATION (DF, RKB, RT, GR, ETC*) 3567' GR 19. ELEV. CASINGHEAD 3579.5 KB

20. TOTAL DEPTH, MD & TVD 3300' 21. PLUGBACK TD, MD & TVD 3250' 22. IF MULTIPLE COMP., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 2789' - 3126' Grayburg 25. WAS DIRECTIONAL SURVEY MADE yes 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MLL, GR-CDL-CNL-CAL, GR-CBL-CCL 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8 K-55	24	523'	12 1/4	410sx circ	none
5 1/2 J-55	17	3300'	7 7/8	1125sx circ	none

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					23/8"	3223'
31. PERFORATION RECORD (Interval, size, and number) 2789' - 3126' 0.4 15 holes				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 2789' - 3126' AMOUNT AND KIND OF MATERIAL USED Acid: 3000 gals 15% NEFE Frac: 19800 gals Delta Frac & 30000# 16/30		

PRODUCTION						
33.* DATE FIRST PRODUCTION 05/04/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping 2 1/2" x 2" x 16'			WELL STATUS (Producing or Shut In) Producing	
DATE OF TEST 06/01/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL 7 BOPD	GAS - MCF TSTM	WATER - BBL 10 BWPD
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL 7 BOPD	GAS - MCF TSTM	WATER - BBL 10 BWPD	OIL GRAVITY - API (CORR.) 36.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NONE TEST WITNESSED BY Wade White

35. LIST OF ATTACHMENTS
Open Hole Logs & Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Perry E. Hughes TITLE President DATE 07/06/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
1999 JUL 14 A 10:07
--JUL 27 11:52 AM--
NORMELL OFFICE