

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well Injector	5. Lease Designation and Serial No. LC-060529
2. Name of Operator AROC (TEXAS) INC PO BOX 702373 TULSA OK 74170-2373	6. If Indian, Allottee or Tribe Name
3. Address and Telephone Number	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1976' FSL & 820' FWL, Lot 3 Section 31-T17S-R30E	8. Well Name and No. Beeson "F" Federal No. 26
	9. Well API No. 30-015-30015
	10. Field and Pool, or Exploratory Area Loco Hills QN-GB-SA
	11. County or Parish, State Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

07/29/00 RUU. POH w/rods, pump & 2 3/8" tbg.

07/31/00 RIH w/5 1/2" 17# Model R pkr, 2 3/8" tbg and spotted 6 bbls acid across perfs. Acidized w/2000 gal 15% NEFE acid. Released pkr and POH laying down 2 3/8" tbg down in singles.

08/01/00 RIH w/5 1/2" 17# new plastic coated AD-1 tension pkr, 86 jts new 2 3/8" coated (TK-70) injection tbg. Circulated pkr fluid down the annulus. Set pkr @ 2727' and tested annulus to 330 psi for 30 min - held good.
Copy of chart attached.

Will initiate injection under OCD order No's R-11027 & R-11027A.

RECORD
ORIG. SGD. DAVID R. GLASS
AUG 09 2000

14. I hereby certify that the foregoing is true and correct

Signed

Thallia Marshall
Thallia Marshall

Title

Date 08/04/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By

Title

Date

Conditions of approval, if any:

RECEIVED

AUG 08 2000

BLM

ROSWELL, NM

PRINTED IN U.S.A.

DAY

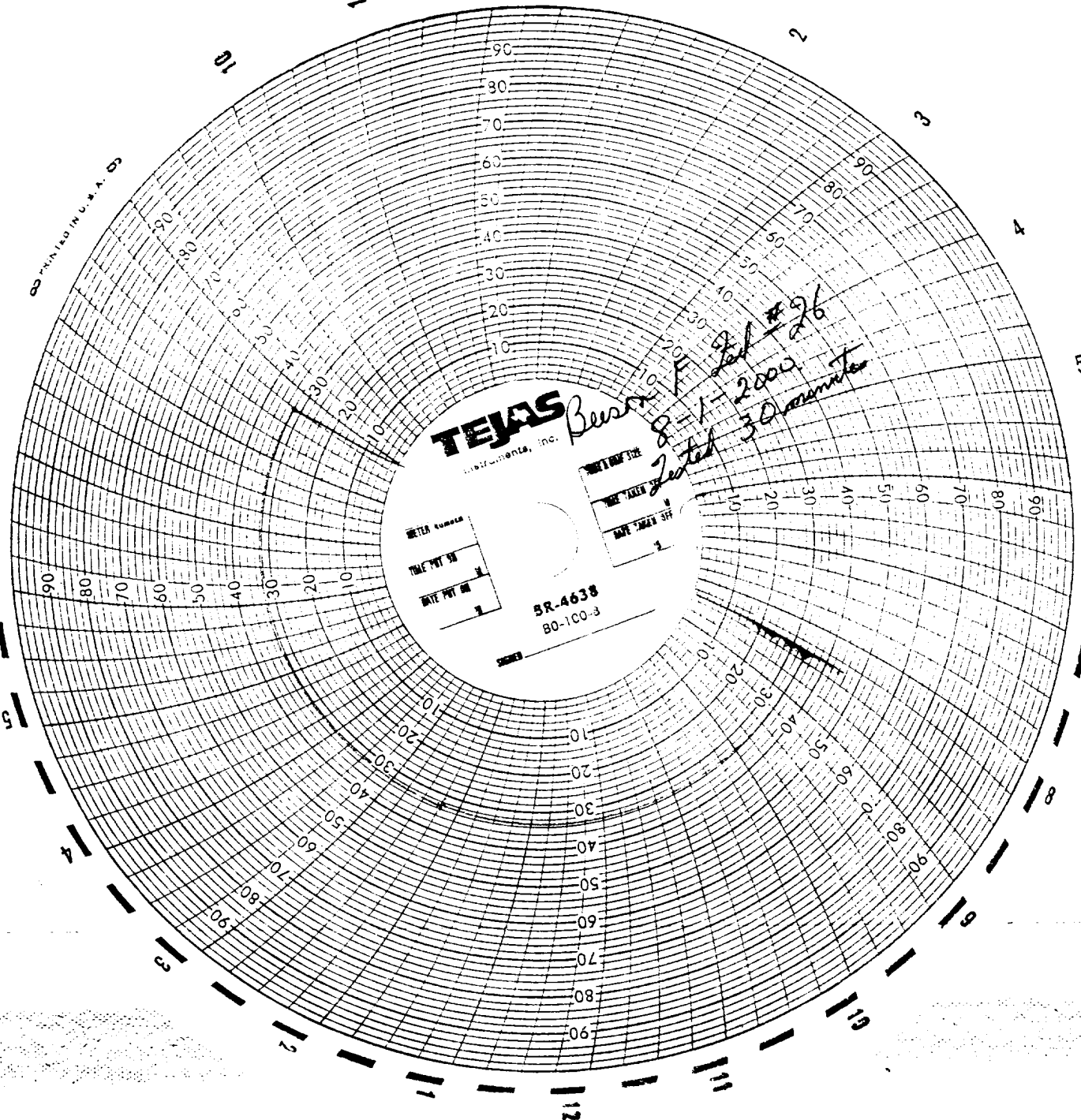
NIGHT

TEJAS
Instruments, Inc.

Personnel
8-1-2000
Tested 30 minutes
Feb #26

METER NUMBER
TIME PUT IN
DATE PUT IN

SR-4638
80-1C0-3



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AUG 08 2000

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