Form 3160-4 (October 1990)

NITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN C

ICATE*
, Jee other instruction on

FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

BUREAU OF LAND MANAGEMENT

Teverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-29281

1a. TYPE OF WELL	- :	OIL N	GAS WELL		DRY 🗌	Other	34 8	. 3.3		SIO(7. UNIT A	GREEME	NT NAME	
h TYPE OF COMPLETION:								34					
NEW X	WORK C	DEEPEN [PLUG BACK	1 1	ESVR.	Other	्रिक्षेत्रयात्र.	NW	- ZC		OR LE	ASE NAME, W	
2. NAME OF OPERATOR										Schley Federal #1			
Mack Energy C	orporati	on						, the state of the	: : :	9. API WE	LL NO.	· · · · · · · · · · · · · · · · · · ·	
3. ADDRESS AND TELEPHONE NO.										30-015-30031 10. FIELD AND POOL, OR WILDGAT E LANGUARD PANAGORE			
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)													
At surface	ELL (Repor	t location c	ieariy and in		650 FS	-	•		j Hariston		60°1 11	ls Päddøck	
At top prod. inter	val reporte	d below			1650 FS			eu /	18)18A	OR A		OR BLOCK AND	
At total depth	Г	1650 FSL 2310 FWL							Sec 29 T17S R29E				
		14. PERMIT NO.			DATE ISSUED			12. COUNTY OR PARISH Eddy		13. STATE			
15. DATE SPUDDED 16. DATE T.D. 2/13/98 2/2		REACHED 5/98	17. DATE (7. DATE COMPL. (Ready to prod.) 6/12/98			18. ELEVATIONS (DF, RKB, RT, G 3628 GR			19. ELEV. CASING HE. 3628 GR			
20. TOTAL DEPTH, MD & TVD			22. IF MULT 5665							Yes CABLE TOO			
24. PRODUCING INTE	RVAL (S), OF	THIS COM	PLETION - TO	P, BOTTO	OM, NAME (MD AND	TVD)*				25	. WAS DIRECTI SURVEY MADE	
4876-5130 Tubb												Yes	
26. TYPE ELECTRIC A			ıtron, Der	nsity, L	ateralog	g, Spe	ctral Gai	mma Ra	ay		27.1	WAS WELL CORI	
28.			CAS	SING RE	CORD (Report a	Il strings set	in well)					
CASING SIZE/GRADE		DEPTH SET (MD) HO			101 01 02 112 111 1			ENTING REC	ORD	AMOUNT PU			
8 5/8						2 1/4 7 7/8			225sx			None	
5 1/2		17	7 56		75' 7		5		2150sx			None	
29.		LINE	R RECORD					30.	т	UBING RE	CORD		
SIZE	TOP(MD) BO		OTTOM (MD) SAC		CKS CEMENT		EEN (MD)	SIZE		DEPTH SET (MD)		PACKER SET	
								2 7	8	516	3'		
31. PERFORATION R	ACCEPT	FD FOR	BECORD										
31. PERFORATION R	ECOKB HING	MAP, \$12612	HE PRIMARY	1		32.			T			UEEZE, ETC	
	1000	no			DEPTH INTERVAL (MD)		AMC	3000 gals 15% NE acid					
	1220	30		4876-5130 4876-5130						0# cross link ge			
SGD) GARY	عبصد			1			4070-31	30				Ottaha Sand	
COLLY CHAIN	30,704 87 6	-5BLM1	2,144	1		-			· · · · ·	0000#	0,00	ottana Gant	
33.					PRO	DUCTIO	N		 				
DATE FIRST PRODUCT 6/13/9		PRODUCTI	ON METHOD (F	lowing, gas Pumpin	lift, pumping g 2 1	size and	type of pump) 20 PAP	HVR			. STATUS it⊣n)	(Producing or Producing	
DATE OF TEST	HOURS TES	HOURS TESTED			N FOR OIL-BE		L.	GAS-MC	GAS-MCF.		BL.	GAS- OIL RAT	
7/3/98	24		_				66 1		62 16		;	2454	
FLOW. TUBING PRESS. CASING PRE		RESSURE	SURE CALCULATE				GAS-MCF. 162	WATER -		BBL. OIL GR.		RAVITY - API (CORF	
34. DISPOSITION OF	GAS (Sold,	used for fue	l, vented, etc.)	•	Sold	<u>-</u>	I			1		
35. LIST OF ATTACH	MENTS												
36. I hereby certify	that the for	egoing and	d attached in	nformatio	n is comp	lete an	d correct as	s determin	ned from :	all availab	le recor	ds	