

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 7 ICATE*

See other In-
structions on
reverse side)

vision

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.
LC 060529
6. IF INDIAN, ALIOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 10-2834

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMOVR ☐ Other

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, TX 79702 (915) 694-8228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FSL & 1200 FWL

At top prod. interval reported below
990 FSL & 1200 FWL

At total depth
990 FSL & 1200 FWL

14. PERMIT NO.

DATE ISSUED
1/20/98

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Sand Tank 31 Fed. Com #2

9. API WELL NO.

30-015-30033

10. FIELD AND POOL, OR WILDCAT

Sand Tank (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY
ON AREA

Sec. 31, T17S, R30E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

3/28/98

16. DATE T.D. REACHED

5/4/98

17. DATE COMPL. (Ready to prod.)

5/16/98

18. ELEVATIONS (DP, RKB, RT, OB, ETC.)*

3561' GR

19. ELEV. CASINGHEAD

3561' GR

20. TOTAL DEPTH, MD & TVD

11460

21. PLUG, BACK T.D., MD & TVD

11392

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11094-11108 Morrow Clastics
11112-11122 Morrow Clastics

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron Density, Dual Induction, GRC/CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4 H40 AST8C	42#	651	14 3/4	Surface - 430 Prem + Circulated	48 sx to Res. Pit
8 5/8 J55 LT8C	32#	3993	11	Surface - 1500 Prem + 50/50 Poz	Circ., 150 sx to Pit
7" P110 STCL	29#	9545	7 7/8	4575 - 325 sx Prem + Fluid 344	
3 1/2" L80, 8RD	9.3#	11460	7 7/8	8547 - 375 sx Prem 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

11094-11108 (6 spf-84 holes)
11112-11122 (6 spf-60 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11094-11122	Acidize w/2000 gals CO ₂ pga + 1000 gals 7 1/2% 50% foamed acid Flush w/2.2 tons CO ₂

33. PRODUCTION

DATE FIRST PRODUCTION 5/18/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/26/98	HOURS TESTED 24	CHOKE SIZE 64/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 315	GAS—MCF. 11960	WATER—BBL. 0	GAS-OIL RATIO 37968
FLOW, TUBING PRESS. 770	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 315	GAS—MCF. 11960	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 60.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey to 6590' Logs of well; Multipoint Pressure Test; Bottom Pressure Curve

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David R. Glass

TITLE

Agent

FILED

DATE

5/8/98

*(See Instructions and Spaces for Additional Data on Reverse Side)