

# OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-015-30162
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name TEXMACK 2 STATE COM
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 1
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat Fren Morrow

4. Well Location Unit Letter O : 660' Feet From The South Line and 1650' Feet From The East Line Section 2 Township 17-S Range 31-E NMPM Eddy COUNTY				
10. Date Spudded 5/16/98	11. Date T.D. Reached 6/27/98	12. Date Compl. (Ready to Prod.) 7/11/98	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
15. Total Depth 12,430'	16. Plug Back T.D. 12341'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12150-12165' FREN MORROW				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run PLATFORM EXPRESS, GR/CCL				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		650'	14 3/4"	450 SACKS	
8 5/8"		4492'	11"	2009 SACKS	
5 1/2"		12,430'	7 7/8"	2100 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12,101'	
26. Perforation record (interval, size, and number) 12150-12165'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12150-12165' AMOUNT AND KIND MATERIAL USED 100 GALS 10% ACETIC ACID			

28. PRODUCTION							
Date First Production 7/11/98		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 8-17-98	Hours tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl. 177	Gas - MCF 0	Water - Bbl. 5457	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE J. Denise Leake	TITLE Engineering Assistant
DATE 9/8/98	
TYPE OR PRINT NAME J. Denise Leake	Telephone No. 397-0405