

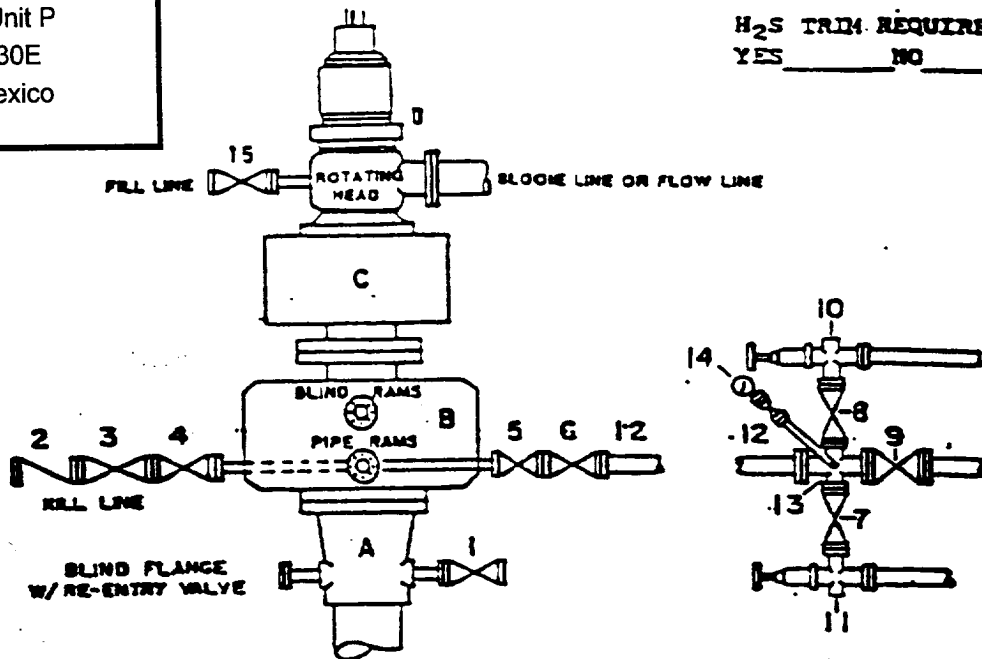
Exhibit "E"
BOP Diagram

Shahara Oil, LLC

Grayburg Jackson WFU Tract MA #6
330' FSL & 50' FEL, Unit P
Section 28, T17S, R30E
Eddy County, New Mexico

DRILLING CONTROL
CONDITION III-B 3000 PSI WP

H₂S TRIM REQUIRED
YES NO



DRILLING CONTROL

MATERIAL LIST - CONDITION III - B

- | | |
|------------|---|
| A | Wellhead |
| B | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram preventers may be utilized with 3000# W.P. drilling spool with 1" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. The drilling spool is to be installed below the single ram type preventers). |
| C | 3000# W.P. Annular Preventer with 1" steel, 3000# W.P. control lines. |
| D | Rotating Head with fill up outlet and extended Blow line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torq Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 3,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torq Plug valve. |
| 12 | 1" minimum Schedule 80, Grade B, seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in Choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torq Plug valve. |

SCALE:	DATE	EST. NO.	DRG. NO.
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EXHIBIT E