

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

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structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1050' FNL & 25' FWL - Unit D
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: LC-029395-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME, WELL NO.: Turner "B" #115
9. API WELL NO.: 30-015-30211
10. FIELD AND POOL, OR WILDCAT: Grayburg-Jackson Field
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 20-T17S-R31E

14. PERMIT NO.: DATE ISSUED 4/7/98
12. COUNTY OR PARISH: Eddy County
13. STATE: NM
15. DATE SPUDDED: 2/16/99
16. DATE T.D. REACHED: 2/23/99
17. DATE COMPL. (Ready to prod.): 3/18/99
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): GL=3663', DF=3674', KB=3675'
19. ELEV. CASINGHEAD: 3663'
20. TOTAL DEPTH, MD & TVD: 3600'
21. PLUG, BACK T.D., MD & TVD: 3554'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS: X
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Grayburg - Middle Jackson: 2696'- 3406'
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	425'	12 1/4"	Surface, 300 sxs 35/65/6 POZ "C"	None
				+ 425 sxs "C"	
5 1/2" J-55	15.5#	3598'	7 7/8"	Surface, 1400 sxs 35/65 POZ "C"	None
				+ 300 sxs "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2482'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle Jackson: 3321'-3406' (15-40" holes)		3321'- 3406'	Acidize w/1500 gals 15% HCl acid
Grayburg-Lovington: 2696'-3170' (37-40" holes)		2942'- 3170'	Acidize w/2000 gals 15% HCl acid
		2696'- 2707'	Acidize w/1800 gals 15% HCl acid

33.* PRODUCTION
DATE FIRST PRODUCTION: 3/13/99
PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump): Pumping - 2 1/2" X 2" X 16" RSTC
WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 3/16/99
HOURS TESTED: 24
CHOKE SIZE
PROD'N FOR TEST PERIOD
OIL-BBL.: 242
GAS-MCF.: 0
WATER-BBL.: 0
GAS-OIL RATIO
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL-BBL.: 242
GAS-MCF.: 0
WATER-BBL.: 0
OIL GRAVITY-API (CORR.): 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY: Jim Masters

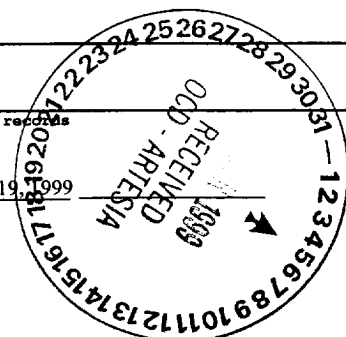
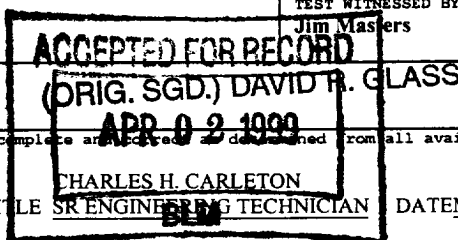
35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Charles H. Carleton

TITLE: SR ENGINEERING TECHNICIAN

DATE: March 19, 1999



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MM

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

March 1, 1999

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RE: Turner B #115
1050' FNL & 25' FWL
Sec. 28, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
188'	3/4°
931'	1 3/4°
1422'	1 3/4°
1919'	1 1/2°
2412'	1 3/4°
2911'	1 3/4°
3384'	1 3/4°
3600'	2°

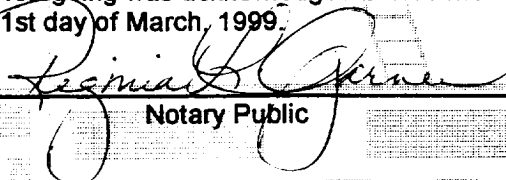
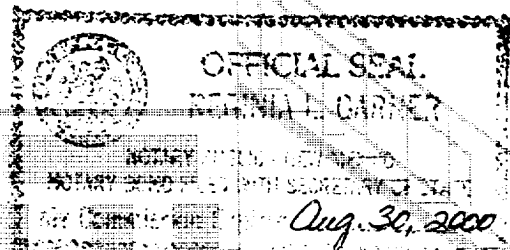
Very truly yours,



Eddie C. LaRue
Vice President

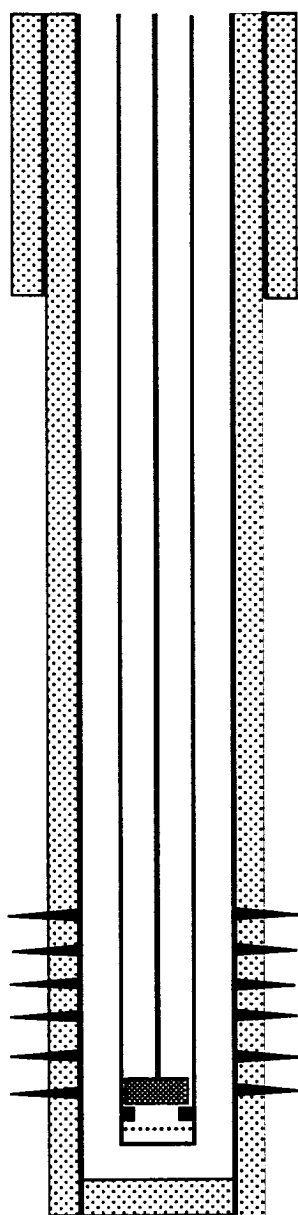
STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 1st day of March, 1999.


Notary Public

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "B" #115				FIELD: GRAYBURG-JACKSON		
LOCATION: 1050' FNL & 25' FWL, SEC 20-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3663'; KB=3675'				SPUD DATE: 02/16/99		COMP DATE: 03/18/99
API#: 30-015-30211		PREPARED BY: C.H.CARLETON			DATE: 03/19/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 425'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 3598'	5 1/2"	15.5#	J-55	LT&C	7 7/8"
CASING:						
TUBING:	0' - 3482'	2 7/8"	6.4#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 425' W/725 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

GRAYBURG: 2696', 98'
U. GRAYBURG: 2745', 47', 68', 75', 77', 79'
LOCO HILLS: 2827', 35', 37'
METEX: 2867', 71', 75', 77', 93', 2903', 07'
L. GRAYBURG: 2942', 44', 61', 63', 65', 69'
PREMIER: 2998', 3000', 14', 17', 29', 31', 52', 54'
VACUUM: 3084', 86'
LOVINGTON: 3166', 68', 70'
M.JACKSON: 3321', 25', 48', 50', 67', 69', 71', 73', 75', 77', 79', 3400', 02', 04', 06'

PERFORATIONS: 2696'- 3402' (OA) - 52 HOLES

SEAT NIPPLE @ 3446'

PBTD @ 3554'

5 1/2" CASING @ 3598' W/1700 SXS. TOC @ SURFACE

TD @ 3600'

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ROSWELL, NM