

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029342C	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210				8. FARM OR LEASE NAME, WELL NO. TYLER FEDERAL #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL 940 FWL At top prod. interval reported below SAME At total depth SAME				9. API WELL NO. 30-015-30215	
				10. FIELD AND POOL, OR WILDCAT LOCO HILLS PADDOCK	
14. PERMIT NO.				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 21-T17S-R30E	
DATE ISSUED				12. COUNTY OR PARISH EDDY	
				13. STATE NM	
15. DATE SPUDDED 4/29/98	16. DATE T.D. REACHED 5/10/98	17. DATE COMPL. (Ready to prod.) 6/5/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3658' GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4885'	21. PLUG, BACK T.D., MD & TVD 4860'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 10-4885'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4388-4719' PADDOCK	
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN				25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	417'	12 1/4"	400 SX	CIRC 150 SX
5 1/2"	17#	4876'	7 7/8"	1500 SX	CIRC 165 SX
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	4341'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4388-4719' 20 SHOTS			DEPT. INTERVAL (MD) 4388-4719'		
			AMOUNT AND KIND OF MATERIAL USED ACD W/2000 GALS 15% NEFE ACID		
33. PRODUCTION					
DATE FIRST PRODUCTION 6/8/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or <del>PROD.</del> )	
DATE OF TEST 6/11/98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 66	GAS—MCF. 99
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL. 1000
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD				TEST WITNESSED BY SHANE GRAY	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Thonda Nelson</i>		TITLE PRODUCTION CLERK		DATE 6/12/98	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

OUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1178'	
SEVEN RIVERS	1485'	
QUEEN	2095'	
SAN ANDRES	2816'	
LOVINGTON	2930'	
GLORIETTA	4243'	
YESO	4312'	

NO. 100-15-4-10-03