

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

*Other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029020E	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210 (505) 748-3303		8. FARM OR LEASE NAME, WELL NO. RANDY FEDERAL #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL 2210 FEL At top prod. interval reported below At total depth SAME SAME		9. API WELL NO. 30-015-30248	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7/1/98		16. DATE T.D. REACHED 7/11/98	
17. DATE COMPL. (Ready to prod.) 8/23/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3660' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5100'	
21. PLUG, BACK T.D., MD & TVD 5030'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5030'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4660-4948' PADDOCK		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	428'	12 1/4"
5 1/2"	17#	5026'	7 7/8"
		TOP OF CEMENT, CEMENTING RECORD	
		500 SX	
		2000 SX	
		AMOUNT PULLED	
		CIRC 30 SX	
		CIRC 167 SX	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4577'		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4660-4948'		ACD W/2000 GALS 15% NEFE ACID	
33. PRODUCTION			
DATE FIRST PRODUCTION 8/26/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PROD.			
DATE OF TEST 8/27/98	HOURS TESTED 24 HRS	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 61
			GAS—MCF. 42
			WATER—BBL. 1000
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY		TEST WITNESSED BY SHANE GRAY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rhonda Nelson		TITLE ROSWELL RESOURCE ANALYST	
DATE 8/28/98			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				SEVEN RIVERS	1630'	
				QUEEN	2260'	
				SAN ANDRES	3040'	
				GLORietta	4464'	



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

July 28, 1998

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

RE: Randy #1
2310' FNL & 2210' FEL
Sec. 22, T17S, R30E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
437'	1/4
948'	1/2
1443'	1 1/2
1942'	2
2600'	2 1/4
2941'	2 1/2
3473'	2
4000'	2
4534'	1 3/4
5100'	1 1/2

Very truly yours,

C. E. LaRue
President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 28th day of July, 1998.

Notary Public