

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

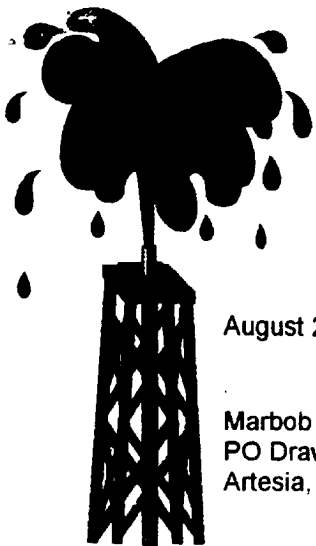
C/S F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210						8. FARM OR LEASE NAME, WELL NO. RANDY FEDERAL #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL 990 FEL At top prod. interval reported below At total depth SAME SAME						9. API WELL NO. 30-015-30250	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 8/7/98		16. DATE T.D. REACHED 8/16/98		17. DATE COMPL. (Ready to prod.) 8/28/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3662' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5248'		21. PLUG, BACK T.D., MD & TVD 5210'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4671-5100' Paddock	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		386'		12 1/4"	
5 1/2"		17#		5232'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		READY MIX TO SURF		CIRC 190 SX	
300 SX		1400 SX		29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		4637'		31. PERFORATION RECORD (Interval, No. of shots) 4671-5100' 20 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		OCT 21 1998 (ORIG. SGL.) LES BAEYAK BLM		ACD W/2000 GALS 15% NEFE ACID	
4671-5100		33. PRODUCTION		DATE FIRST PRODUCTION 9/3/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
WELL STATUS (Producing or shut-in) PROD.		DATE OF TEST 9/6/98		HOURS TESTED 24		CHOKER SIZE	
PROD'N. FOR TEST PERIOD		OIL—BSL.		GAS—MCF.		WATER—BSL.	
65		28		862		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY SHANE GRAY		35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Phonda Nelson</i>		TITLE PRODUCTION ANALYST		DATE 9/8/98		*(See Instructions and Spaces for Additional Data on Reverse Side)	

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				SEVEN RIVERS	1619'	
				QUEEN	2249'	
				SAN ANDRES	3032'	
				GLORIETTA	4458'	



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors
PO Box 1370 Artesia, NM 88211-1370
505/746-6651 746-3518 fax 748-2205

August 21, 1998

Marbob Energy Corporation
PO Drawer 227
Artesia, NM 88211-0227

RE: Randy #3
2310' FNL & 990' FEL
Sec. 22, T17S, R30E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

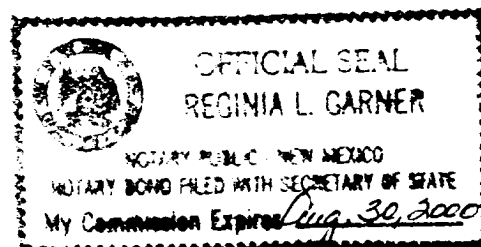
DEPTH	DEVIATION
440'	1
939'	3/4
1456'	1
1990'	1
2660'	1 3/4
3103'	2 1/4
3606'	2 1/2
4096'	1 3/4
4591'	1/2
5100'	1/2
5248'	1/2

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 21st day of August, 1998.

Notary Public

98_907.DOC

Serving Southeast New Mexico and West Texas Since 1974