Form 3160-3 (July 1989) (formerly 9-331C) 811 S. 18T ST. ---, NM 88210-2834

OFFICE PR NUMBER OF COP. (Other instr reverse 81

BLM Roswell District Modified Form No. NM060-3160-2

ED STATES DEPARTMENT OF THE INTERIOR

ATTENDATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL	BUREAU OF	5. LEASE DESIGNATION NM4467932	N AND BERIAL NO.				
DRILL X DEEPEN	APPLICATION FOR PERMIT TO	O DRILL D	EEPFN	OR PLUG	BACK	6. IF INDIAN, ALLOTT	E OR TRIBE NAME
b. TIPE OF WELL OIL WELL, WELL, OTHER SINGLE ZONE 3a. Area Code & Prone No. Marbob Energy Corporation 3. Address of operator P. O. BOX 227 Artesia, NM 88210 4. Location of well (Report location clearly and in accordance with any State requirements.*) 1650 FNL 330 FEL At proposed prod. zone SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* EAST OF ARTESIA ON HWY 82 APPROX 25.2 MILES DISTANCE FROM PROPUSED* FOR ARTEST ON LOCATION TO NEAREST FROM PROPOSED LOCATION TO NEAREST FOR PROPERTY OR LEASE NELL, BRILLING, COMPLETED, (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6000' ROTARY 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	Till of Work			OK 1 LOC	שאכת		
OIL WELL OTHER SINGLE ZONE SONE SONE SONE SONE SONE SONE SONE S		DEEPEN [7	PLUGR	ACK (7. UNIT AGREEMENT	NAME
2. NAME OF OFERATOR Marbob Energy Corporation 3. Address of Oferator P. O. BOX 227 Artesia, NM 88210 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 1650 FNL 330 FEL At proposed prod. zone SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* EAST OF ARTESIA ON HWY 82 APPROX 25.2 MILES 15. DISTANCE FROM PROPOSED* Location to Nearest promperst or Lease Line, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING. COMPLETED, OR APPLIED FROM TRIBLESSE, FT. (Also to nearest drig. unit line, if any) 19. PROPOSED DEPTH CO. SONE 3. Area Code 6 Phone No. 50. 505-748-3303 10. FIELD AND POOL, OR WILDCAT LOCATION TO NEAR BURYET OR AREA LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING. COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. (Also to marked the complete to the complete	OIL X GAS	_	_			30-015- 3	0257
Marbob Energy Corporation Marbob Energy Corporation Description Address of operator P. O. BOX 227				LJ ZON	E		ME
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OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)	18. DISTANCE FROM PROPOSED LOCATIONS						
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	TO NEAREST WELL, DRILLING, COMPLETED	1	v. Proposed	DEPTH	20. ROTAR	Y OR CABLE TOOLS	
1 20			600	0'	- [:	ROTARY	
	3652 GR						RE WILL START

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	I	
12_1/4"	8 5/8"	24#			BETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	17#	J-55	LT&C	MESO'	300 SX, CIRC
		. 1717	J-55	LT&C	6000'	1100 SX, ATTEMPT
		•	! •			TO CIRC
	· •		•			-

PAY ZONE WILL BE SELECTIVELY PERFORATED AND STIMULATED AS NEEDED FOR OPTIMUM PRODUCTION.

API + LOC

ATTACHED ARE:

- 1. WELL LOCATION AND ACREAGE DEDICATION PLAT
- SURFACE USE PLAN
- SUPPLEMENTAL DRILLING DATA

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

6/1/98

IN AROVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

SIGNED ROOM COCKTUM	TITLE Production Clerk	DATE 4/22/98
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY (ORIG. SGD.) JOHN S. SIMITZ CONDITIONS OF APPROVAL, IF ANY:	TITLE ACTIFY ADM. MINERALS	MAY 22 1998