Form	3160-	5
(Nove	inber	1994)

Type of Well

XX Oil Well Gas Well Other

UN. _D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M.	Oil	Cu	ns.
811 5	3. 1s	18.	əf

Division	FORM APPROVEI OMB No. 1004-013 Expires July 31, 199

Serial No.

Well Name and No.

c to	FORM APPROVED
311	OMB No. 1004-0135
	Expires July 31, 1996

SUNDRY	NOT	ICES AND	REPORTS	ON WELL	s Artesia,	MM	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

	:
7.	If Unit or CA/Agreement, Name and/or No.

MARBOB ENERGY CORP	PORATION				DERAL #3	
a. Address 3b. Phone No. (include area code)			9. API Well 30-015-			
P.O. BOX 227, ARTESIA, NM 88210 505-748-3303 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and LOCO HI	Pool, or Exploratory Area LLS PADDOCK		
1650 FNL 330 FEL,	SEC. 21-T17S-R30E	UNIT H		11. County of EDDY CO	or Parish, State	_
12. CHECK AF	PPROPRIATE BOX(ES) T			EPORT, OR	OTHER DATA	
TITE OF SOBMISSION		TYI	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start Reclamation Recomplete Temporarily Abo		Water Shut-Off □ Well Integrity □ Other SPUD, CMT CS	<u>3G</u>
	- convent to injection	Plug Back	■ Water Disposal			

determined that the site is ready for final inspection.) SPUD WELL @ 12:00 A.M. 5/9/99. DRLD 12 1/4" HOLE TO 435', RAN 10 JTS 8 5/8" 24# J-55 CSG TO 422', CMTD W/200 SX PREM TROPIC & 400 SX PREM PLUS, PLUG DOWN @ 9:30 A.M., CMT CAME UP TO APPROX 20' FROM SURF, FELL BACK TO APPROX 50',

11819202

READY MIX TO SURF. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MINUTES - HELD OK.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

(GENE HUNT WITNESSED CMT)

onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

	RECEIVED OCD - ARTESIA	PETER W. CHESTER MAY 18 (100)
I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1234 Sept 1	BUREAU OF LAND MANAGEMENT
ROBIN COCKRUM	PRODUCTION ANALYST	
Signature Cobin (Collection	Date 5/10/99	
THIS SPACE FOR F	EDERAL OR STATE OFFICE USE	
proved by	Title	Date

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or audulent statements or representations as to any matter within its jurisdiction.