

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

15F
2T
CT
Op

Form C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION P.O. BOX 227, ARTESIA, NM 82810		² OGRID Number 14049
		³ Reason for Filing Code NW
⁴ API Number 30 - 0 15-30258	⁵ Pool Name LOCO HILLS PADDOCK	⁶ Pool Code 96718
⁷ Property Code 23371	⁸ Property Name E.L. FEDERAL	⁹ Well Number 4

II. ¹⁰ Surface Location

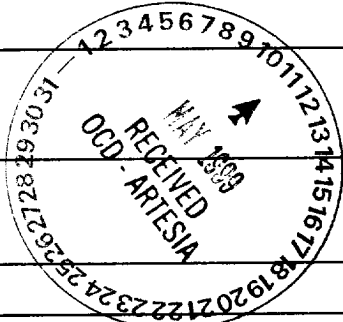
UL or lot no. H	Section 21	Township 17S	Range 30E	Lot Idn SENE	Feet from the 2310	North/South Line NORTH	Feet from the 865	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
15694	NAVAJO REFINING CO P.O. BOX 159 ARTESIA, NM 88210	2823393	O	I-21-17S-30E E.L. FEDERAL TANK BTTY
5097	CONOCO, INC. 10 DESTA DRIVE WEST ARTESIA, NM 88210	2823394	G	SAME



IV. Produced Water

²³ POD 2823395	²⁴ POD ULSTR Location and Description I-21-17S-30E E.L. FEDERAL TANK BTTY
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V. Well Completion Data

²⁵ Spud Date 7/14/98	²⁶ Ready Date 5/5/99	²⁷ TD 5000'	²⁸ PBDT 4912'	²⁹ Perforations 4562-4877'	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 420'	³⁴ Sacks Cement 400 SX, READY MIX TO		SURI
7 7/8"	5 1/2"	4973'	1500 SX, CIRC		
	2 7/8"	4492'			

VI. Well Test Data

³⁵ Date New Oil 5/6/99	³⁶ Gas Delivery Date 5/6/99	³⁷ Test Date 5/7/99	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 39	⁴³ Water 871	⁴⁴ Gas 140	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Robin Cockrum Printed name: ROBIN COCKRUM Title: PRODUCTION ANALYST Date: 5/10/99 Phone: 748-3303		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Title: Approval Date: 5-12-99	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature		Printed Name	Title Date