District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104
Revised March 25, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies ■ AMENDED REPORT

Operator name and Address								OGRID Number		
		Y CORPORA						14049 3 Reason for Filling Code		
		, ARTESIA	, NM 82	2810 	· · · · · · · · · · · · · · · · · · ·			NW	4	
⁴ API Number 30 - 0 15-30258 LOCO H					Pool LLS PADD			* Pool Code 96718		
Property Code						ty Name			Well Number	
	1337	/	E.L. FEDERAL					4		
10		Location				North/South Lir	e Feet from the	East/West line	County	
or lot no.	Section			ot.idn	Feet from the 2310	NORTH	865	EAST	EDDY	
H	21	178		SENE	2310	NOTELL	1005	Linor		
	Section	Hole Locati		ot idn	Feet from the	North/South lin	e Feet from the	East/West line	County	
L or lot no.										
² Lse Code	13 Produc	ing Method Code	14 Gas Co	nnection Date	¹⁵ C-129	Permit Number	¹⁶ C-129 Effective	Date 17	C-129 Expiration Date	
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I. Oi	l and G	as Transport				²⁰ POD 21 O	vc.	22 POD ULSTR	Location	
18 Transpor			19 Transporter Name and Address			טיי וייטין ייטי	" "		and Description	
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	POD	vv atci			²⁴ P	OD ULSTR Location a	nd Description	22.22	1200	
	339.	5 I-2	1-17S-3	OE E.L	. FEDERAI	TANK BTTY				
		pletion Dat	a							
25 Spud Date		Piction Dat	26 Ready Date		²⁷ TD	28 PBTD	19 Perfo	rations	³⁰ DHC, MC	
25 Snr		5/5/9)9	5000'		4912	4562-48	377'		
²⁵ Spc 7/14/		l l	32 Casing & Tubing Size					34 €	Sacks Cement	
7/14/	31 Hole Siz	e			g Size	33 Dep	th Set			
7/14/	/4"	e		8 5/8"	g Size	420	th Set OST FD 2 Second Secon	400 SX	READY MIX	
7/14/	/4"	e			g Size		ast ID-2	400 SX		
7/14/	/4"	E		8 5/8" 5 1/2"	g Size	420 ' 4973 '	051 FD 2 5-21-99	400 SX	READY MIX	
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