

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-029395B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 227, ARTESIA, NM 88210		8. FARM OR LEASE NAME, WELL NO. LEE FEDERAL #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FNL 990 FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-30268	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 08/15/98		16. DATE T.D. REACHED 08/23/98	
17. DATE COMPL. (Ready to prod.) 05/19/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3636' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5300'	
21. PLUG, BACK T.D., MD & TVD 5248'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5300'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4641-4973' PADDOCK		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	442'	12 1/4"
5 1/2"	17#	5274'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD			
AMOUNT PULLED			
CIRC 55 SX			
CIRC 275 SX			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
SIZE			
DEPTH SET (MD)			
PACKER SET (MD)			
2 7/8"			
4586'			
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 4641-4973' 30 SHOTS			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
AMOUNT AND KIND OF MATERIAL USED			
4641-4973'			
ACD W/2000 GALS 25% NEFE ACID			
33. * PRODUCTION			
DATE FIRST PRODUCTION 05/20/99	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING		WELL STATUS (Producing or shut-in) PROD
DATE OF TEST 05/21/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.		WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY SHANE GRAY	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Robin Beckrum</i>		TITLE PRODUCTION ANALYST	
DATE 05/25/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.