Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:

Form approved. Budget Bureau No. 1004-Expires August 31, 1985

# UNITED STATES

BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  B. TITE OF WORK  B. THE WOR		5. LEASE DESIGNATION AND SERIAL NO.								
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DEEPEN   PLUG BACK   7.0000 DRILL	APPLICATION	FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG E	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
DEFFEN DE	A. TYPE OF WORK						7. UNIT AGREEMENT NA	CMR		
SUBJECT OF THE ADDRESS OF THE ADDRES						uk 🗀	71 46 21000			
EAST OF OPERATOR  BUTHERT 011 CO., Inc.  3080  BUTHERT 011 CO., Inc.  3080  BOIL Cherry Street, Suite 1500 Fort Worth, Tx. 76102  CAMPROTOR WELL (Report location dearly and in scordance with any Siste requirements.")  Int A 600' FNL, 680' FEL, Sec. 23, T178, R30E  At proposed gred. some  Same as Surface  Sec. 23, T178, R30E  Approximately 4 miles east of Loco Hills, New Mexico  BURLANCE IN MILES AND DERECTION FOOL NEARBEST TOWN OR FORT OFFICE*  A SURFACE TO STATEST THE STATEST TOWN OR FORT OFFICE*  A SURFACE TO CONTROL FROM STANLES TOWN OR FORT OFFICE*  THE SEC. 23, T178, R30E  Sec. 24, R478,	· ·			SIN	GLE MULTIP	re [	S FARM OR LEAST NAM	203/5		
BUTNETT OIL CO., Inc.  3080  16 Serial Co., Inc.  17 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  19 Serial Co., Inc.  19 Serial Co., Inc.  10 Serial Co., Inc.  11 Serial Co., Inc.  12 Serial Co., Inc.  12 Serial Co., Inc.  13 Serial Co., Inc.  14 Serial Co., Inc.  15 Serial Co., Inc.  16 Serial Co., Inc.  17 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  19 Serial Co., Inc.  19 Serial Co., Inc.  10 Serial Co., Inc.  11 Serial Co., Inc.  12 Serial Co., Inc.  12 Serial Co., Inc.  13 Serial Co., Inc.  14 Serial Co., Inc.  15 Serial Co., Inc.  16 Serial Co., Inc.  17 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  19 Serial Co., Inc.  19 Serial Co., Inc.  19 Serial Co., Inc.  10 Serial Co., Inc.  11 Serial Co., Inc.  12 Serial Co., Inc.  13 Serial Co., Inc.  14 Serial Co., Inc.  15 Serial Co., Inc.  16 Serial Co., Inc.  17 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  18 Serial Co., Inc.  1	WELL A WI	LL OTHER			E X ZONE		O. FREE OF DEEDS WAR	· 1		
801 Cherry Street, Suite 1500 Fort Worth, Tx. 76102  10. PREDATE OF OFERSTAND  801 Cherry Street, Suite 1500 Fort Worth, Tx. 76102  10. PREDATE OF OFERSTAND FOOL, OR WILLOUT LOCAL HILLS PROJUCE, OR WILLOUT LOCAL HILLS PROJUCE, OR WILLOUT LOCAL HILLS PROJUCE AND CONTROLLED WATER BASH  10. PREDATE OF ONL CREATER OF WILLOUT PLAN NEGLECT TO GENERAL RESIDENCE OF THE WILLS AND SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  801 CHARLES AND SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  10. DEFERSTANCE FOR PROPOSED LOCAL RESIDENCE OF THE WATER		_	2 - 00					2388		
801 Cherry Street, Suite 1500 Fort Worth, Tx. 76102  LOCATION OF WILL (Report location clearly and in accordance with any State requirements.*)  LOCA HILLS PARKED  L		., Inc.	3080				S. WELL NO.			
Loco Hills Paddock Unit A 660' FNI, 680' FEL, Sec. 23, T178, R30E  At proposed prod. some Same as Surface  Sec. 23, T178, R30E  At proposed prod. some Same as Surface  Sec. 23, T178, R30E  Sec. 23, T178, R30E  Sec. 23, T178, R30E  II. ABOCATION OF PRODE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACTOR TOWN PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE STATE BEACH TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  A DIFFACT FOR THE PRODUCTION FROM MEARIST TOWN OF POST OFFICE*  BELL OF ROLE SIZE OF CASHOO  SETTING POST OFFI CASHOO  SETTING POST OF THE POST OF	. ADDRESS OF OPERATOR					4				
AT PROPOSAL SUBJECT TO  GENERAL REQUIREMENTS AND  ALTO PROPOSAL SUBJECT TO  GENERAL REQUIREMENTS AND  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  SPECIAL STIPULATIONS  TITLE PROPOSAL IS A CONCESS OF A C	801 Cherry Str	eet, Suite 150	00 Fort Wor	th, T	k. 76102		10. FIELD AND POOL, O	R WILDCAT		
Unit A 660' FNI, 680' FEL, Sec. 23, T17S, R30E  Al proposed prod. some  Same as Surface  Sec. 23, T17S, R30E  Approximately 4 miles east of Loco Hills, New Mexico  D. DETAINET PROTECTION PRODUCTORY  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION PRODUCTORY  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION PRODUCTORY  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL AND CONTROL DETAILS TO THIS WILL STATE  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAINET PROTECTION CONTROL BLANK, TY.  (Alle to bearest drig. milt line, M any)  S. DETAI	At surface									
Sec. 23, T175, R30E  A DISTANCE IN MILES AND DESCRIPTOR FROM MEASEST TOWN OR POST OFFICE*  Approximately 4 miles east of Loco Hills, New Mexico  DESCRIPTOR FROM PROPERTY  ACTION PROPERTY LAND, 660'  DESCRIPTOR FROM PROPERTY  APPROXIMATE THE POST STATE APPROVAL DATE  APPROVAL	Unit A 660' F	NL, 680' FEL, 9	Sec. 23, T1	7S, R	30E		11. SEC., T., R., M., OR E AND SURVEY OR AR	ELK.		
Approximately 4 miles east of Loco Hills, New Mexico  Approximately 4 miles east of Loco Hills, New Mexico  Approximately 4 miles east of Loco Hills, New Mexico  Bottaver from Paperosepo Program of Laber Lutt, 15, 100 or ACRES IN Lease 11, 200 or ACRES IN Lease 12, 200 or ACRES IN Lease 13, 200 or ACRES IN Lease 12, 200 or ACRES IN Lease 13, 200 or ACRES IN Lease 13, 200 or ACRES IN Lease 12, 200 or ACRES IN Lease 13, 200 or ACRES IN Lease 14, 200 or ACRES IN Lease 14, 200 or ACRES IN Lease 12, 200 or ACRES IN Lease 13, 200 or ACRES IN Lease 14, 200 or ACRES	At proposed prod. sone	•								
Approximately 4 miles east of Loco Hills, New Mexico  6. Deliance from Proposed 10. No. or Access In Lease  17. No. or Access Assistance from Proposed 10.	Same as surfac	e								
D. DETARCE FROM PROPOSED 1  LOCATION OF REASESTED.  LOCATION OF REASESTED.  LOCATION OF PROPOSED CASING  TO THE BEASEST.  LOCATION OF PROPOSED CASING  TO THE BEASEST.  TO THE WILL  TO THE SERVE OF CASING  TO REASEST WILL DELLING, COMPLETED.  330' 5500'  B. DETARCE FROM PROPOSED LOCATION'  TO REASEST WILL DELLING, COMPLETED.  337' 5500'  SOUTH OF THE WILL  THE OF HOLE  SIEE OF CASING  PROPOSED CASING  PROPOSED CASING  WEIGHT FEE FOOT  SETTING DEPTH  QUARTITY OF CEMENT  12 1/4"  8 5/8"  24 WITHEN ADD +/-475' +/-300 sks Class C (will circ  tementing program may vary.)  A12 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi  point and cemented back to the surface. After waiting on cement 12 hrs., casing and  blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then be  drilled to approximately 5500' to effectively test the Paddock producing interval. 5 1/2  casing will be set @ TD and cemented back to the base of the salt at approximately 1125'.  The productive zone in this interval will be perforated and treated as recomended by the  treating company.  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  SPECIAL STIPULATIONS  ATTACHED  N ABOVE SPACE DESCRIBE FROM FROM HERE FROM THE PROPOSED PROTECTION OF THE PRODUCTIVE tone and proposed new productive one. If proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout recreater program. If any.  4.  BIGNED  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  SPECIAL STIPULATIONS  ATTACHED  TITLE DRITTING Superintendent  DATE 5/11/98  TITLE DRITTING Superintendent  DATE 5/11/98  TITLE DRITTING SUPERINTENCE TO THE PROPOSED PROTECTION OF THE PRODUCTIVE tone and proposed new productive one. If proposed new productive one. If proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout recovere	4. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH	18. STATE		
SOURCE FOR THE SHEET FOR THE OPERATOR OF THE PARTY OF T	Approximately	4 miles east of	f Loco Hill	s, Ne	√ Mexico		Eddy	NM		
South Company of Lease Large From the Company of Cable Tools   1600   40   20. Rotaty of Cable Tools   18. Proposed Defet   18. Proposed Defet   20. Rotaty of Cable Tools   18. Proposed Defet   20. Rotaty of Cable Tools   22. Approx. Date work will start   3674' GR		ED*		16. NO.	OF ACRES IN LEASE					
8. DITACK FROM TROTORED LOCATION* TO MALARSY WELL, DELLING, COMPLETED, OR APPROVAL BALL TOOLS TO MALARSY WELL, DELLING, COMPLETED, 330'  10. REVATIONS (Show Whether DEF, RT, GR, etc.)  3674' GR  PROPOSED CASING  PROPOSED CASING AND CEMENTING PROGRAM  SHEE OF ROLE  SHEE OF CASING  WEIGHT FER FOOT  SETTING DEFTH  12 1/4"  8 5/8"  24# WITHER TOOLS  SETTING DEFTH  7 7/8"  5 1/2"  15.50#  5500'  ATTACHED  N ABOVE SPACE DESCRIBE FROOREM IS CASING WILL START*  10. REVATIONS  ATTACHED  N ABOVE SPACE DESCRIBE FROOREM IS TOOLS APPROVAL BALL TO PRESENT AND SPECIAL STIPULATIONS  A SILE OF ROLE  10. REVATIONS APPROVAL BALL TO START OR CABLE TOOLS  ROLL TO START OR CABLE TOOLS  ROLL THE START OR CABLE TOOLS  ROLL THE START OR CABLE TOOLS  ROLL THE WELL THE START OR CABLE TOOLS  ROLL THE WELL THE START OR CABLE TOOLS  ROLL THE WELL START OR CABLE TOOLS  ROLL THE WELL THE START OR CABLE TOOLS  ROLL THE WELL THE WELL THE START OR CABLE TOOLS  ROLL THE START OR CABLE TOOLS  ROLL THE WELL THE WELL THE START OR CABLE TOOLS  ROLL THE START OR CABLE TOOLS  ROL	PROPERTY OR LEASE LI	ME, FT.	560 <b>'</b>	•	600					
11. HENTATONS (Show whether DF, RT, GR, etc.)  3674' GR  3674' GR  3674' GR  PROPOSED CASING AND CEMENTING PROGRAM  SHE OF ROLE SHE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12 1/4" 8 5/8" 24# WITNESS 456+ 1/-475' +/-300 sks Class C (or equiv. (If water flows are encounter cementing program may vary.)  A 12 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi point and cemented back to the surface. After waiting on cement 12 hrs., casing and blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then b drilled to approximately 5500' to effectively test the Paddock producing interval. 5 1/2 casing will be set @ TD and cemented back to the base of the salt at approximately 1125'. The productive zone in this interval will be perforated and treated as recomended by the treating company.  APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  ATTACHED  N ABOVE SPACE DESCRIPE PROPOSED PROPOSED RECORDAN: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive revealer program. If any.  (This space of Federal or State office use)  PERMIT NO.  APPROVAL DATE  APP	8. DISTANCE FROM PROPO	SED LOCATION*		19. PRO	POSED DEPTH	20. ROTAL	20. ROTARY OR CABLE TOOLS			
22. APPROX. DATE WORK WILL START' 3674' GR   26.   26.   3674' GR   3674' G			330	5.	500 <b>¹</b>	Rot	Rotary			
BIRE OF BOLE BIRE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT  12 1/4" 8 5/8" 24# WITNES 450 + 1-475   +1-300 sks Class C (will circ 7 7/8" 5 1/2" 15.50# 5500' +1-500 + 1-500 sks Class C (or equiv, (if water flows are encounter cementing program may vary.)  AS CUSSED WITH Trans Arine 6/9/18—65.  A 12 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi point and cemented back to the surface. After waiting on cement 12 hrs., casing and blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then b drilled to approximately 5500' to effectively test the Paddock producing interval. 5 1/2 casing will be set @ TD and cemented back to the base of the salt at approximately 1125'. The productive zone in this interval will be perforated and treated as recomended by the treating company.  APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  ATTACHED  A ANOTE SPACE DESCRIBE PROPOSED FROMEN: If proposed is to deepen or plug back, give data on present productive some and proposed new productive reventer program. If any.  (This space is Federal or State office use)  PERMIT NO.  APPROVAL DATE  APPROVAL	1. ELEVATIONS (Show when	ther DF. RT. GR. etc.)		<u></u>		1	22. APPROX. DATE WO	RE WILL START*		
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF HOLE							June 15, 19	98		
SIZE OF ROLE  SIZE OF CABING  12 1/4"  8 5/8"  24# WITNESE  ASS +/-475' +/- 300 sks Class C (will circ +/-1500 sks Class C (or equiv.  (If water flows are encounter cementing program may vary.)  AT 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi point and cemented back to the surface. After waiting on cement 12 hrs., casing and blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then b drilled to approximately 5500' to effectively test the Paddock producting interval. 5 1/2  casing will be set @ TD and cemented back to the base of the salt at approximately 1125'.  The productive zone in this interval will be perforated and treated as recomended by the treating company.  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  APPROVAL SUBJECT TO  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  APPROVAL SUBJECT TO  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  APPROVAL DATE  TITLE DRIVEN SUBJECT TO  APPROVAL DATE  APPROVAL DA			DADAGED GAGE		OBJERNATIVE DROCK	437				
12 1/4" 8 5/8" 24# WITHEN ASS 14-4-75  7 7/8" 5 1/2" 15.50# 5500' +/-1500 sks Class C (will circ +/-1500 sks Class C (or equiv. (If water flows are encounter cementing program may vary.)  NSCUSSED WITH TWO ARLINE 6/9/78—CB. All 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi point and cemented back to the surface. After waiting on cement 12 hrs., casing and blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then b drilled to approximately 5500' to effectively test the Paddock producing interval. 5 1/2 casing will be set @ TD and cemented back to the base of the salt at approximately 1125'. The productive zone in this interval will be perforated and treated as recomended by the treating company.  APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS  ATTACHED  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenue of Federal or State office use)  APPROVAL DATE  TITLE Drilling Superintendent.  DATE 5/11/98	···	P	ROPOSED CASI	NG AND	CEMENTING PROGR.	A.M.				
7 7/8"  5 1/2"  15.50#  5500'  5500'  1/-1500 sks Class C( or equiv. (If water flows are encounter cementing program may vary.)  15.50#  15.50#  15.50#  15.500'  17 water flows are encounter cementing program may vary.)  15.50#  17 water flows are encounter cementing program may vary.)  15.50#  17 water flows are encounter cementing program may vary.)  15.50#  17 water flows are encounter cementing program may vary.)  17 water flows are encounter cementing program may vary.)  18 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  10 water flows are encounter cementing program may vary.)  16 water flows are encounter cementing program may vary.)  17 water flows are encounter cementing program may vary.)  18 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.)  19 water flows are encounter cementing program may vary.	SIZE OF HOLE	SIZE OF CASING	l				QUANTITY OF CEMEN	r		
7 7/8"  5 1/2"  15.50#  5500'  1-1500 sks Class C( or equiv. (If water flows are encounter cementing program may vary.)  15 CUSSED Win Tow Arine 6/9/78—CS.  A 12 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi point and cemented back to the surface. After waiting on cement 12 hrs., casing and blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then b drilled to approximately 5500' to effectively test the Paddock producing interval. 5 1/2 casing will be set @ TD and cemented back to the base of the salt at approximately 1125'. The productive zone in this interval will be perforated and treated as recomended by the treating company.  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  SPECIAL STIPULATIONS  ATTACHED  ABOVE SPACE DESCRIME PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reversity for any.  (This space of Federal or State office use)  APPROVAL DATE  TITLE Drilling Superintendent  DATE 5/11/98  APPROVAL DATE  AP	12 1/4"	8 5/8"	24# 📆	TNES	4 <del>00</del> +/-475	+/- 30	0 sks Class C	(will circ.		
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cementing program may vary.)  A 12 1/4" hole will be drilled to the Rustler Anhydrite. 8 5/8" casing will be set at thi point and cemented back to the surface. After waiting on cement 12 hrs., casing and blowout preventer will be tested before drilling out the shoe. A 7 7/8" hole will then be drilled to approximately 5500' to effectively test the Paddock producing interval. 5 1/2 casing will be set @ TD and cemented back to the base of the salt at approximately 1125'. The productive zone in this interval will be perforated and treated as recomended by the treating company.  APPROVAL SUBJECT TO  GENERAL REQUIREMENTS AND  SPECIAL STIPULATIONS  ATTACHED  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reventer program. If any.  TITLE Drilling Superintendent  DATE 5/ 11/98  TITLE Drilling Superintendent  DATE 5/ 11/98  TITLE Drilling Superintendent  DATE 5/ 11/98				i		(If w	ater flows are	encountere		
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N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  SIGNED  TITLE Drilling Superintendent  DATE 5/1/1 98  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  APPROVAL DATE		ATTACHED					no > 1			
one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any.  4.  SIGNED Drilling Superintendent DATE 5/1/98  (This space for Federal or State office use)  PERMIT NO				_						
(This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE	one. If proposal is to	drill or deepen directions	proposal is to dee ally, give pertinen	pen or pi	ng back, give data on in subsurface locations a	nd measure	d and true vertical depti	hs. Give blowout		
(This space for Federal or State office use)  PERMIT NO	4.	1 Men	+				ا ایم	1/90		
PERNIT NO APPROVAL DATE	SIGNED	- D 111" H	<u></u>	TLE Dr	illing Superin	tendent	DATE 2/1	110		
1 1 ment - 2 ment of the parent	(This space for Feder	ral or State office use)								
10010 con with tentone Free me 1 c 1098	PERMIT NO.				APPROVAL DATE					
	(ODIO	000		UTmi	Jantone 3/	- 70 L	reprosent 1111	J 1 A 1098		

## DISTRICT I P.S. Box 1980, Hobbs, NM 88241-1980

# State of New Mexico

Form C-102 Revised February 10, 1994

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Brawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410

P.O. BOX 2068, SANTA FE, N.M. 87504-2068

DISTRICT IV

# OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Departm.

P.O. Box 2088

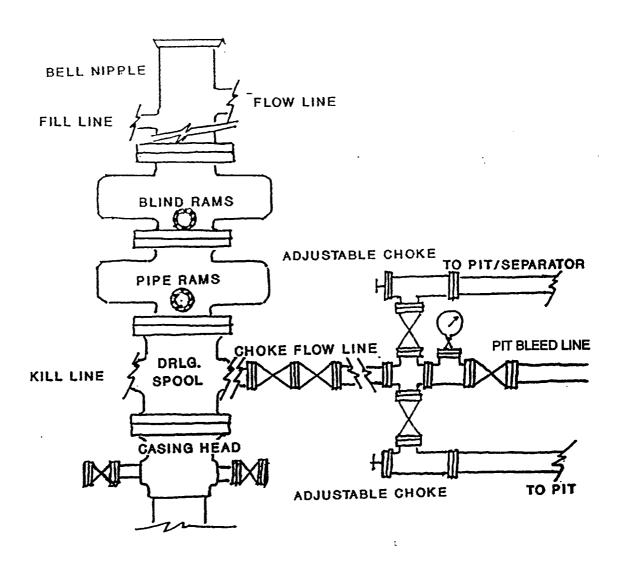
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

3x-X/	Number			Pool Code		LCCO HILLS PADDICK				
Property	Code		Property Name GISSLER A						Well Number	
XX EXX	\$ <b>\</b>	Operator Name Elevation BURNETT OIL COMPANY 3674						_		
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	23	17 S	30 E		660	NORTH	680	EAST	EDDY	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION								ATED		

·····		
3675.9' 3678.6'   O	SEE DETAIL	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  James B M. Perers  Printed Name  PETR. ENG.  Title  5/11/98  Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		APRIL 24, 1998  Date Surveyed DMCC  Signature & Seed of Surveyed DMCC  Professional Nurveyor DMCC  Certificate No. RONAU F EIDSON 3239  Certificate No. RONAU F EIDSON 12641  1011 1011 1011 1011 1011 1011 1011 1



BURNETT OIL CO., INC.

BLOWOUT PREVENTER & CHOKE MANIFOLD DIAGRAM 3000 PSI WORKING PRESSURE SERIES 900 FLANGES

