

District I
PO Box 1968, Hobbs, NM 88241-1968
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BURNETT OIL CO., INC 801 CHERRY STREET, SUITE 1500 FORT WORTH, TEXAS 76102		OGRID Number 003080
API Number 30-0 15-30275	Pool Name LOCO HILLS PADDOCK	Pool Code ? 96718
Property Code 002388	Property Name GISSLER A	Well Number 16

II. Surface Location

UL or lot no. A	Section 23	Township 17S	Range 30E	Lot/Ida	Feet from the 660	North/South Line NORTH	Feet from the 680	East/West Line EAST	County EDDY
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Bottom Hole Location

UL or lot no. SAME AS SURFACE	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 015694	Transporter Name and Address NAVAJO REFINING COMPANY P.O. BOX 159 ARTESIA, NM 88211-0159	POD TEMPORARY	O/G 0	POD ULSTR Location and Description TEMPORARY FRAC TANKS AT WELL SITE.
		2921864	0	

IV. Produced Water

POD FRAC TANK @ THE WELL SITE.	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 06/24/98	Ready Date N/A	TD 5502'	FBTD 5457'	Perforations 4786'-4898'
Hole Size 12 1/4"	Casing & Tubing Size 8 5/8" 24#	Depth Set 491'	Sacks Cement 699 SKS	
	5 1/2" 15.5#	5502'	1325 SKS IN 2 STAGES	
	2 7/8"	4934' TEMP		

VI. Well Test Data

Date New Oil 7/16/98	Gas Delivery Date NOT YET	Test Date 8/29/98	Test Length 24 HRS	Tbg. Pressure N/A	Csg. Pressure
Choke Size	Oil 27	Water 263	Gas N/A	AOP	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sterling Randolph*

Printed name:
STERLING RANDOLPH

Title:
PETROLEUM ENGINEER

Date:
9/1/98

Phone: 817/ 332-5108

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

9-8-98

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

22.	IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111. All sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes. A separate C-104 must be filled for each pool in a multiple completion. Improperly filled out or incomplete forms may be returned to operator's name and address Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested) If for any other reason write that reason in this box.	1. The API number of the well The name of the pool for this completion The pool code for this pool The property code for this completion The property name (well name) for this completion The well number for this completion The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter. The bottom hole location of this completion Lease code from the following table: F Federal S State J Local U Navajo N Navajo U Navajo I Other Indian Tribe The producing method code from the following table: P Flowing F Pumping or other artificial lift MO/DAYR that this completion was first connected to a gas transporter The permit number from the District approved C-129 for this completion MO/DAYR of the C-129 approval for this completion MO/DAYR of the expiration of C-129 approval for this completion The gas or oil transporter's OGRID number Name and address of the transporter of the product The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. Product code from the following table: G Gas O Oil	23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", "Water Tank", etc.) MO/DAYR drilling commenced MO/DAYR this completion was ready to produce Total vertical depth of the well Plugback vertical depth Top and bottom perforation in this completion or casing chase and TD if openhole Inside diameter of the well bore Outside diameter of the casing and tubing Depth of casing and tubing. If a casing liner show top and bottom. Number of sacks of cement used per casing string The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered. MO/DAYR that new oil was first produced MO/DAYR that gas was first produced into a pipeline MO/DAYR that the following test was completed Length in hours of the test Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells Flowing casing pressure - oil wells Shut-in casing pressure - gas wells Diameter of the choke used in the test Barrel of oil produced during the test Barrel of water produced during the test MCF of gas produced during the test Gas well calculated absolute open flow in MCF/D The method used to test the well: P Flowing S Swabbing If other method please write it in. The signature, printed name, and title of the person authorized to make this report, the date this report was signed by that person MO/DAYR that this completion was first connected to a gas transporter The permit number from the District approved C-129 for this completion MO/DAYR of the C-129 approval for this completion MO/DAYR of the expiration of C-129 approval for this completion The gas or oil transporter's OGRID number Name and address of the transporter of the product The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. Product code from the following table: G Gas O Oil
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