

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**

Mack Energy Corporation

**3. Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960

**4. Location of Well (Footage, Sec., T. R., M. or Survey Description)**

Sec. 21-T17S-R30E 2310 FNL & 330 FWL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Berry A Federal #10

9. API Well No.

30289  
30-015-30298

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

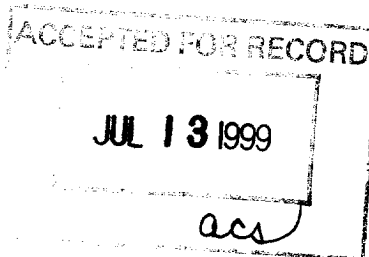
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, Cement casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\***

6/02/1999 TD 7 7/8" hole 7:30AM, rig up Schlumberger, ran Logs, rig loggers down 7:30PM, RIH with DP & DC rig up laydown machine POH.

6/03/1999 Ran 121 jts 5 1/2" J-55, LT&C 15.5# new casing set @ 4918', DV TOOL @ 4192', Mk Jt 4520', Rig up BJ Service cemented 1st stage w/150 sx 50/50 Poz, 2%Gel, 5# salt, 5/10% FL25, plug down 9:45AM, open DV, circ out 64sx to pit, WOC 6 hours Cemented 2nd stage w/550 sx 35/65, 6% Gel lite, 3# salt, 1/4# CF, tail in w/250 sx 50/50 Poz, 2%Gel, 5/10% FL25, 5# salt, plug down 4:30PM circ 120sx.



**14. I hereby certify that the foregoing is true and correct**

Signed Cecilia D. Carter

Title Production Analyst

Date 06/18/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side