Form 3160-3 (December 1990)

APPROVED BY

N. M. Oil Cons. Division

BISTEMBIES

ARTESIA (NIM PERSTUSSES OF

Form approved.

Budget Bureau No. 1004-3

Expires: December 31, 19

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DEPART	MENT	OF TH	HE INT	ERIOF

BUREAU OF LAND MANAGEMENT						LC-029342-A			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	57					7. UNIT AGREEMEN	TNIARE		
DRII	L 🛛	DEEPEN !				7. UNIT AGREEMEN			
OIL 🔼 G	IL Gas SINGLE A MULTIPLE ■				LE 🗌	8. FARM OR LEASE NAME, WELL NO.			
WELL V 2. NAME OF OPERATOR						Woolley Federal #4			
Mack Energy Corporation 13837						9. API WELL NO.			
3. ADDRESS AND TELEPHONE NO.		305		RECLIVED		30-015-	30290		
P.O. Box 960, Artes	sia, NM 88211-0960	(505) 7	48-128	C 0.0		10. FIELD AND POO	L, OR WILDCAT		
4. LOCATION OF WELL		and in accordance	with any		TO	Loco Hill	s Paddock 9671		
At surface		1090 FSL 990		LIKE APP	ROVAL	11. SEC., T., R., M., C AND SURVEY OF			
At proposed prod. zon	, N = M	1090 FSL 990	FWL	BY STATE	FOR	Sec 21 T	17S R30E		
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAF	REST TOWN OR POS	T OFFICI	E. UNUKIHU	LYX.	12. COUNTY OR PA	RISH 13. STATE		
	.25 miles	s South Loco H	ills	LUCATI	ON	Eddy	NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST		220	16. NO.	OF ACRES IN LEASE		F ACRES IN LEASE			
PROPERTY OR LEASE L (Also to nearest drlg		230		120	.0 //		40		
18. DISTANCE FROM PROPO	SED LOCATION*	220	19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.		330		5500		Rotary			
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3636 GR					22. APPROX. DATE WO	ork will start* 31/98			
23.		PROPOSED CASI	NG AND	care a PCO	NTROI	I FD WATER	RASIN		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	TI INV	QUANTITY OF CE			
17 1/2	K-55,13 3/8	48		425		TNESS Circ			
12 1/4	K-55, 8 5/8	24		1040		Circ			
7 7/8	J-55, 5 1/2	17		5500		Suff to Ci	ire		
productive, 5 1/2" ca with federal regulati <u>Drilling Program</u> Surface Use & Ope	on. Specific program APPF GENI erating Plan SPE(is as per Onsho ROVAL SUBJI ERAL REQUI CIAL STIPULI	re Oil : ECT T REME	and Gas Order #1 ar	e outlined	in the following			
ATTACHED Exhibit #1 & 1A - Blowout Preventer Equipment				Exhibit #5 - Production Facilities Layout					
Exhibit #2 - Location and Elevation Plat				Exhibit #6 - Location Layout					
Exhibit #3 - Planned Access Road				Exhibit #7 - H2S Drilling Operations Plan					
N ABOVE SPACE DESCRIB deepen directionally, give pertin							If proposal is to drill or		
SIGNED SIGNED	is D. Can	TITL	.E	Production Cle	erk	DATE	4/7/98		
(This space for Feder	al or State office use)								
PERMIT NO				APPROVAL DATE					
Application approval does n	ot warrant or certify that the ap	oplicant holds legal or e	quitable ti	tle to those rights in the subject	lease which w	ould entitle the applicant	to conduct operations the		
(○孫)	G. 8411, 1018 3.	SIMITE	A557	Field Cf.	fue	DATE (- /)	1-98		