Form 3160-5 (November 1994) UNITED STATES DEPA. MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996 5. Lease Sorial No. LC-028784(b) 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. GRAYBURG DEEP UNIT (#9090)		
Oil X Gas Other				8. Well Name		
2. Name of Operator PHILLIPS PETROLEUM COMPANY (#17643)				15		
3a. Address	b. Phone No. (include area code)		9. API Well No.			
4001 PENBROOK ST., ODESSA, TX 79761		15) 368-1488		30-015-30300 10. Field and Pool, or Exploratory Area SAND TANK (MORROW) (#84872) 11. County or Parish, State EDDY NM		
 Location of Well (Footage, Sec., T., R., M., or Survey Descrip SEC. 30, T-17-S, R-30-E 198° FNL & 2201° FWL 						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPOR						
TYPE OF SUBMISSION TYPE OF ACTION						
X Subsequent Report Casing Repair		Deepen Fracture Treat New Construction Plug and Abandon	Reclamatic	ete X Other DRILLING		
Final Abandonment Notice •	Convert to Injection	Plug Back	Water Dist	-	OPERATIONS	
 Describe Proposal or Communicated Operation (clearly state all perturent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or complete horizonally, give subsurface locations and measured and true vertical depths of all perturent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on fib with BL/MRLA. Required ausbequent reports shall be filed within a working reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final size is redy for final impaction. 08/19/98 Drill & Survey 2875-3375'. Svy @ 3012' 1.25 deg. Svy @ 3297' 1.0 deg. 08/20/98 Drill & Survey 2875-3375'. Svy @ 3773' 1.25 deg. 08/21/98 RU conduct free point svy. Pipe free to 791'. free string work pipe through tight spot, POOH, cng bit & BHA, RIH, wash to TD, drill ahead from 3809-4090'. 08/22/98 Drill & Survey 4090-4525'. Circ & cond hole for csg. Sweep hole w/hi-vis pill. Svy @ 4278' 1.5 deg. 08/23/98 POOH LD 8" BHA-hold safety/ops mtg. Run & cmt csg. WOC. (Clean pits & prepare hole for next section)-run gyro svy. Run 103 jts 8-578" 32# K -55 ST&C csg. Lead Cmt: 925 sx CL "C" + 3% Econolite + 16.6 GPS FW. Tail Cmt: 250 sx Cl "C" + 2% CaCl2 + 6.3 GPS FW. Corr TD-pipe strap 4516', tagged w/csg @ 4516'. 08/24/98 Install slip assy., inst. & test Cameron "B" section, NU BOP, test 500/5000. PU bit & BHA, RIH, CO to shoe, Drill 4516-4523', FIT, drill ahead 4523-4723'. WOB 30/35, RPM 160, SPM 60, GPM 325, PSI 1350. 08/25/98 Directionally drill & survey 5436-5908'. 08/26/99 Directionally drill & survey 5436-5008'.						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title						
		SUPERVISOR, REGULA				·
Uluste A. Wale for:	Date 08/28/98		EPTED FOR	RECORD		
Approved by Title						_
Approved by	*****	Title				
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereon.	lease		BLM			
Title 18 U.S.C. Section 1001, makes it a crime for any p fraudulent statements or representations as to any matter within it	erson knowingly and willfing successful to a second	ully to make to any depa	artment or agency	of the United	States any false, fi	ctitious or
(Instructions on reverse)						