

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY (#17643)

3a. Address

4001 PENBROOK ST., ODESSA, TX 79761

3b. Phone No. (include area code)

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 30, T-17-S, R-30-E
198' FNL & 2201' FWL

5. Lease Serial No.

LC-028784(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
GRAYBURG DEEP UNIT (#9090)

8. Well Name and No.

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9. API Well No.

30-015-30300

10. Field and Pool, or Exploratory Area

SAND TANK (MORROW) (#84872)

County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DRILLING</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>OPERATIONS</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 09/02/98 Directionally drill & survey 8768-9255'. Svy @ 8748'-0.3 deg, svy @ 8812'-0.6 deg, svy @ 8875'-1.0 deg, svy @ 8938'-1.2 deg, svy @ 9001'-1.9 deg, svy @ 9065'-1.78 deg, svy @ 9129'-1.01 deg, svy @ 9192'-0.2 deg. WOB 35, RPM 50/162, PSI 1500, SPM 60, GPM 325.
- 09/03/98 Directionally drill & survey 9255-9475'. CIRC for bit trip, POOH w/bit & BHA, chg-PU new bit, mtr, LWD-RIH w/same. CBU-drill from 9475-9490'. Svy @ 9255'-0.78 deg, svy @ 9318'-1.5 deg, svy @ 9382'-0.9 deg.
- 09/04/98 Directionally drill & survey 9490-9620'. Pump LCM pills as required, continue to drill from 9620-9984'. Svy @ 9508'-1.1 deg, svy @ 9571'-1.7 deg, svy @ 9602'-1.8 deg, svy @ 9633'-1.7 deg, svy @ 9696'-1.6 deg, svy @ 9760'-1.8 deg, svy @ 9792'-1.8 deg, svy @ 9854'-1.6 deg, svy @ 9917'-1.9 deg.
- 09/05/98 Directionally drill & survey 9984-10001'. Pump LCM pills as required, mud up circ system. Continue to drill 10001-10267'. Losses @ +/- 20 BPH. Svy @ 9981'-1.0 deg, svy @ 10043'-1.0 deg, svy @ 10108'-1.2 deg, svy @ 10171'-1.37 deg.
- 09/06/98 Drill & survey 10267-10598'. Losses @ +/- 10 to 40 Bbls/hr. Svy @ 10235'-1.0 deg, svy @ 10299'-1.7 deg, svy @ 10362'-1.9 deg, svy @ 10426'-1.9 deg, svy @ 10488'-1.1 deg.
- 09/07/98 Drill & survey 10598-10697'. Losses @ +/- 10 to 40 Bbls/hr. CBU- POOH for bit and BHA chg, PU new bit & BHA, RIH w/same, CBU-drill ahead 10697-10735'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LARRY M. SANDERS

Title

SUPERVISOR, REGULATION/PRODUCTION

Date

09/09/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

OCT 05 1998