Form 3160-5 (August 1999)

2.

Approved by

UNI7 STATES DEPARTMEN. JF THE INTERIOR

Oil Cons. N.M. DI Dist. 2 1301 W. Grand AvenErgires: November 30, 2000 Artesia, NM 882 100 Serial No.

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for	r to re-enter an	IC-028784 (B) 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions	s on reverse side	7. If Unit or CA/Agreement, Name and/or No GRAYEURG DEEP UNIT
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator PHILLIPS PETROLEUM COMPANY (#17643)	RECEIVED OCD - APPropri	8. Well Name and No. 15 9. API Well No.
 3a. Address 4001 PENEROCK ST., ODESSA, TX 79761 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 	3b. Phone No. (include ared cotts) (915) 368-1488	30-015-30300 10. Field and Pool, or Exploratory Area SAND TANK (MORROW) #84872
198' FNL & 2201' FWL, SEC. 30, T-17-S, R-30-E, UL.		11. County or Parish, State EDDY NM
12. CHECK APPROPRIATE BOX(ES) TO IN TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Accepted For Regard Alter Casing Alter Casing Casing Repair Change Plans ALEXIS C. SWOBODA Convert to Injected Proposed or Completed Operation (clearly state all pertinent det If the proposal is to deepen directionally or recomplete horizontally, give Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation results testing has been completed. Final Abandonment Notices shall be filed determined that the final site is ready for final inspection.) CLEANOUT FILL COVERING IWR MORROW PERFS AND RUN MORROW PERFS IN CURRENTLY SHUTIN WELL. 04/08/02 TBG PRESS 300, CSG PRESS 500 PSI. BLOW NIPPLE UP B.O.P. COOH W/PROD TBG, REMOVE RE-ENTING SISD.	Fracture Treat Recland Recommendation Recommendation Plug and Abandon Temporation Plug Back Water tails, including estimated starting date of any subsurface locations and measured and true and Bond No. on file with BLM/BIA. Requires in a multiple completion or recompletion in only after all requirements, including reclamments of CALIPER SURVEY TO DETERMINE	proposed work and approximate duration thereogeness are unitered, a form 3160-4 shall be filed on attion, have been completed, and the operator has 1679. NIPPLE DOWN WELL HEAD,
04/09/02 TBG PRESS 30 PSI, CSG PRESS 50 PSI. GICLEAN UP SEVERAL MORE BRIDGES DOWN TO 11,190'. 11,246' SOLID FILL. STROKE PUMP / BAILER AND GC 35' HIGHER AT 11,211'. CLEAN OUT TO 11,246' ON SAND IN CSG. CLEAN UP BAILER AND START BACK IN 04/10/02 CSG PRESS 150 PSI, BLOW WELL DOWN. GILL,220 - 225'. NOT MAKING ANY HOLE FOR 1 1/2 HE	BOTTOM PERFS ARE 11,196 - 11 OT CSG CLEAN TO 11,246'. PULL CE AGAIN. COOH WITH BAILER - W/BAILER AND TBG. SISD. H W/BULLDOG BAILER, TAG FILL	AT 11,215', CLEAN OUT TO
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title CONTINUED	ON BACK ***

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

05/01/02

Supervisor, Regulation & Prorat

Date

Continued:

GRAYBURG DEEP UNIT #15

04/11/02 PULL KILL STG. WAIT ON WIRELINE. MI RU HES WIRELINE. GIH AND MAKE A DUMMY RUN, CAN NOT GET LOWER THAN 4,314', COOH. GIH W/KINLEY TOOLS AND CONFIRM LOCATION OF PERFS. RESULTS SENT TO ODESSA. COOH W/WIRELINE. RD HES. GIH W/PROD TBG; RAN 1 2-7/8 RE-ENTRY, 1 JT 2-7/8 TBG, SEAT NIPPLE, 353 JTS 2-7/8 TBG. NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. RD POOL DDU. DROP FROM REPORT.