

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM-29281</b>
2 Name of Operator <b>Mack Energy Corporation</b>	6. If Indian, Allottee or Tribe Name
3 Address and Telephone No. <b>P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288</b>	7. If Unit or CA, Agreement Designation
4 Location of Well (Footage, Sec., T. R., M. or Survey Description) <b>2230 FNL 990 FWL Sec 29 T17S R29E</b>	8. Well Name and No. <b>Schley Federal #5</b>
	9. API Well No. <b>30-015-30302</b>
	10. Field and Pool, or Exploratory Area <b>East Empire Yeso</b>
	11. County or Parish, State <b>Eddy, NM</b>

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Spud &amp; Cement Casing</b>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

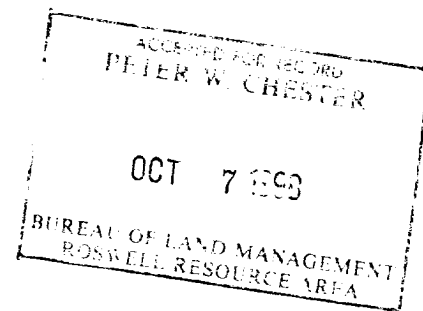
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/28/98 MIRU L & M #3 spud 17 1/2" hole 5:30pm (Call BLM left message).

9/29/98 TD 17 1/2" hole @ 333', circ hole, POH with DP & DC, Ran 7 jts 13 3/8" K-55 48# new casing set at 328', BJ Service cemented with 325sx Class C 2% CaCl, plug down 5:00am circ 65sx to pit. Witnessed by BLM. WOC.

9/29/98 Spud 12 1/4" hole @ 5:00pm.

9/30/98 TD 12 1/4" hole @ 870' @ 5:00am. RIH w/28 jts 8 5/8" K-55 ST&C 24# csg. Landed @ 870'. BJ Service cemented with 300sx 35-65-6 6# salt 1/4# CF & 200sx Class C 2% CC. Circ 78sx. Plug down @ 8:30am.



14 I hereby certify that the foregoing is true and correct

Signed Curtis D. Carter

Title Production Clerk

Date 10/2/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date