

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

2230 FNL 990 FWL Sec 29 T17S R29E

5. Lease Designation and Serial No.

NM-29281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schley Federal #5

9. API Well No.

30-015-30302

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

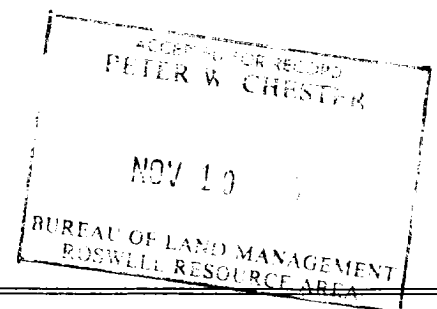
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Long String
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/10/98 TD 7 7/8" hole 5474' @ 2:30 PM, circ hole, Rig up Schlumberger Logging, run logs.

10/11/98 Finish Logging at 3:00AM, rig loggers down, RIH with 121 jts. 5 1/2" 17# LT&C, J-55 casing Landed casing @ 5429' set bottom of shoe at 5440ft, DV tool at 3761ft, marker joint at 4017ft, Rigged up BJ Service Cemented 1st Stage with 370 sacks. 50/50 Poz 2% gel, 5/10 FL-25, 5# salt. Plug down @ 5:30 PM open DV tool circ 98 sacks. Cemented 2nd Stage with 420 sacks 35/65, 6% gel, Class C, 3# Salt, 1/4# CF, & 250 sacks 50/50 Poz 2% gel, 5/10 FL25, 5# salt. Plug down 12:30AM 10-12-98



14 I hereby certify that the foregoing is true and correct

Signed Craig D. Carter

Title Production Clerk

Date 10/30/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____