

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NLM OF NM 1004-0135  
ARTESA, NM 88211-0960

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-29281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schley Federal #7

9. API Well No.

30-015-30303

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

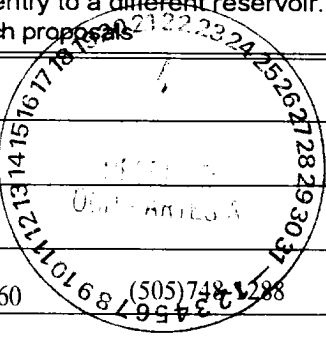
Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec-29,17S-R29E 1710 FNL & 330 FWL



**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **BOP**
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please amend the previously approved APD for the Schley Federal #7 in the Drilling Program, #6, Page 2 of the Surface Use Plan and the Conditions of Approval for Drilling, Part III. Pressure Control, for Mack Energy Corporation to drill a 17 1/2" hole to 300 ft and set 300 ft of 13 3/8" 48# casing and cement to surface. WOC for 12 hours and drill out 13 3/8" casing with a 12 1/4" bit through the salt section to 850 ft and set 850 ft of 8 5/8" 24# casing and cement to surface. WOC for 12 hours, nipple up BOP to 8 5/8" casing and test to 2000# before drilling out shoe.

14. I hereby certify that the foregoing is true and correct

Signed Matt L. Brower

Title Geological Engineer

Date 10/20/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date OCT 20 1998