Form 3160-5 (June 1990)

(This space for Federal or State office use)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

12/23/98

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
		NM-29281
Do not use this form for proposals to dri	ill or to deepen or reentry to a different resen PR PERMIT—" for such proposals	6 If Indian, Allottee or Tribe Name VOIr.
SUBMIT	IN TRIPLICATE TO USE ARTES!	7. If Unit or CA, Agreement Designation
I Type of Well	\@;	
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Schley Federal #7
Mack Energy Corporation		9. API Well No.
3. Address and Telephone No.	(505)740 100	30-015-30303
P.O. Box 960, Artesia, NM 88211-0960	(505)748-1288	
4. Location of Well (Footage, Sec., T. R., M. or Survey Description)		East Empire Yeso
1710 FNL 330 FWL Sec 29 T17S R29E		11. County or Parish, State
		Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Completion	Dispose Water (Note Report results of multiple completion on Well
	Il pertinent details, and give pertinent dates, including estimated date o	Completion or Recompletion Report and Log form.)
11/11/98 Drill out DV Tool @ 3755'. RIH & 11/13/98 Perfed casing @ 4680-4799' 22 hold w/1000 gals 15% NEFE acid. 11/14/98 Acidize perfs 4648'-50' w/250 gals 11/16/98 Acidize perfs 4535-44' w/500 gals 11/17/98 Frac perfs 4648-4799' w/31,082 gal 11/18/98 ReAcidize perfs 4535-44' w/1000 gelled 20%, 1000 gals 20%. Flush w/1200 gal 11/19/98 Frac Perfs 4472-4479' w/84,400# W 11/20/98 Ran in hole w/2 7/8" tubing seat nip	es, 4648-4650' 3 holes, 4535-4544' 4 holes, 4472-4 15% NEFE acid. 15% NEFE acid. Acidize perfs 4472'-4479' w/500 s 30# gel & 62,000 lbs 16/30 Ottawa Sand. gals 15% acid w/chemicals, 1000 gals 20%, 2000 g ls 2% KCL. Vhite Ottawa Sand 16/30, 32,000 gals gell.	gals 15% NEFE acid.

Title Date_

Production Clerk

