

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1710 FNL 330 FWL Sec 29 T17S R29E

5. Lease Designation and Serial No.  
NM-29281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Schley Federal #7

9. API Well No.

30-015-30303

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Recompletion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

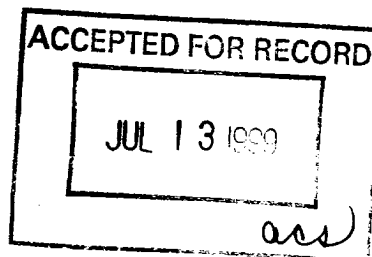
6/22/1999 Set CIBP @ 4450'. Perforate 86-holes .41hole 3913,16,18,21,26,28,31,34.5,43,48,51,53.5,57.5,59,63,64,68,70,74,76,77,81.5, 87,90,4016,18,20,22,24,27,29.5,32,35,40,42,44,46,50.5,58,59.5,80,82,83.5,87.5,90,92.5,94,96,4101,05,08,10,20,22,26,27.5,30,33,35,37.5, 40.5,43.5,50,52,54,55,57,59,61,63,65,71,74,76.5,78,81,87,89,95, 4200,03,10.5,59.5,61,62.5.

6/23/1999 Tested CIBP 3000# held OK, Acidized perms 3913'-4262.5' w/3000gals 15% acid.

6/24/1999 Reacidized Perfs 3913'-4262.5' w/ 32,000 gals 20% Acid, 54,000 gals 40# gel.

6/25/1999 AM unset Pkr. POH laying down W/S and pkr., RIH with N-80 production string standing. Land SN @ 4294' w/137 jts. TA @ 3734' w/119 jts. RIH w/2 1/2x2x20' RHBC HVR PAP BNC pump. 54-1" 115-7/8".

RECEIVED  
OCD - ARTESIA  
JUL 13 1999



14. I hereby certify that the foregoing is true and correct

Signed

*Michael D. Carter*

Title

Production Clerk

Date

6/29/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

JUL 08 '4

BL

SCS MAIL ROOM