		а.М. Стор с	Division CLSF -
(June 1990) DEPARTMEN	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	BILS. 131 Artesia	0.2824 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			NM-14840
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
I Type of Well Oil Gas Well Other Ot			8. Well Name and No.
Mack Energy Corporation 3 Address and Telephone No.			9. API Well No.
P.O. Box 960, Artesia, NM 988211-0960 4 Location of Well (Footage, Sec., T. R., M. or Survey De	escription) 0 FEL Sec 29 T17S R29E	505-748-1288	30-015-30304 10. Field and Pool, or Exploratory Area East Empire Yeso 11. County or Parish, State
		Eddy, NM	
12 CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice Final Abandonment Notice 1: Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vert 2/01/1999 Drilled out DV Tool @ 3568'. RIF 2/02/1999 Perforate 5446-5471' 1 SPF 26 ho perfs 5446-71' 26 holes w/750 gals 15% NEF 2/03/1999 Acidize perfs 5264-5310' 38 holes 2/04/1999 Perforate 4953'-4979' 17 holes 1SI balls.No Show. 2/05/1999 Acidize perfs 4844-62' 19 holes w 2/06/1999 Set CIBP @ 4715ft., w/cmt 'c077,78,79,80,86,88,88.5,92,93.5,95,97,99,4 '72,73,4212,14,17,22,4309.5,10.5,12,14,22,27 2/08/1999 Acidized perfs 4077-4397 w/2000 2/09/1999 Reacidized perfs 4077-4397 w/2000 2/09/1999 Reacidized perfs 4077-4397 w/3 2/10/1999 RIH with new 2 7/8" 8rd J-55 tubi HVR Brass nicarb PAP pump, ran rods, space	Lical depths for all markers and zones perti 4 clean out to PBTD @ 5510'. P les. 5280-5310' 1 SPF 31 holes E acid & 78 balls.No show. 5. w/750 gals 15% NEFE acid & PF & 4844'-4862' 1SPF 19 hole 1/750 gals 15% NEFE acid & 57 100,01,07,09,10.5,12,18.19,20, 7,28,30,31,60,61,63.5,66,68,71, 1 gas 15% NE acid	Completion including estimated date of startin nent to this work)* POH & laydown drill coll 5264-5270' 7 holes. RIH 114 balls. No Show. s. Acidize perfs 4953-79 balls.No Show. 25,26,31,33,37,38,43,45 72,75.5,76.5,77.5,86,88,	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled, lars. I w/ 5 1/2" RTTS & PTBP. Acidize W w/750 gals 15% NEFE acid & 51 ,47,50,51.5,53,59.5,60.5,62.5,63.5,71, 95,97. SDFD.
Signed	Pi	oduction Clerk	OCD 3/24
(This space for Federal or State office use) Approved by Conditions of approval, if any:	LASS Title		Date Date Date d States any false, fictitious or fraudulent statements



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