District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Date

Title

| 000 Río Brazos Rd, Aztec, N | IM 87410 | | I | PO Box 20 | | | 0 | 1 | ppriate District Office 5 Copie | |
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| istrict IV D Box 2088, Santa Fe, NM 87504-20 | 188 | | Santa F | Fe, NM 87: | 504-2088 | | ť | $\mathbb{N} \square_{\mathbb{A}}$ | MENDED REPOR | |
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| | | Operator Name | | | AUTHO | MZA I | ION TO TR | OGRID N | | |
| | | ENERGY | | / | ✓ | | 013837 | | | |
| | | P.O. B0 | | | | ŀ | R | eason for Fil | ing Code | |
| | AR | TESIA, NI | 1 88211-09 | 60 | | | | NW | | |
| API Number | | | | Pool Name | | | | Pool Code | | |
| 30-015-30306 | 30-015-30306 Property Code | | East Empire Yeso | | | | | 96610 | | |
| | | Property Name | | | | | Well Number | | Well Number | |
| 022546 I. Surface Lo | nation | | | White Sta | r Federal | | | | 4 | |
| | Township | Range | Lot. Idn | Feet from the | e North/South Line F | | Feet from the | East/West L | East/West Line County | |
| | • | | | | North | | | | | |
| G 29 Bottom Ho | 17S | 29E | | 2230 | N | orth | 1650 | East | Eddy | |
| UL or lot no. Section | Township | | Lot. Idn | Feet from the | North/S | South Line | Feet from the | East/West L | ine County | |
| | • | | | | | | | | | |
| Lease Code Producing | Method Co | ode Gas C | onnection Dat | e C-129 F | Permit Numbe | er (| C-129 Effective I | Pate (| C-129 Expiration Date | |
| F | Р | | | | | | | | | |
| II. Oil and Gas | Transp | | | | | | | | | |
| Transporter OGRID | Transporter Transport OGRID and Ac | | | | POD O/G | | | POD ULSTR I and Descri | | |
| 017643 Phill | oleum Company | | 28 | 2821034 | | | | | | |
| | Mahama | lahama | | | | Unit H Sec 29-T17S-R29E | | | | |
| Bartelsville, Oklahoma GPM Gas Corporation | | | | | 21026 | | | | | |
| 009171 GPW | | | 28 | 2821036 G | | Unit H Sec 29-T17S-R29E | | | | |
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| IV Dad ad Wa | | <u> </u> | | | | | | | | |
| IV. Produced Wa | tcr | | | POI | O ULSTR Loc | ation and [| Description | | | |
| POD | tcr | | | | | | - | | - | |
| POD 2821037 | | | | | OULSTR Loc Unit H Sec 2 | | - | | | |
| POD | | a Ready I | Date | U | | | - | | Perforations | |
| POD 2821037 V. Well Complet | | | | Т | Jnit H Sec 2 | | R29E | | Perforations 3914-4293.5' | |
| POD 2821037 V. Well Complet Spud Date | ion Dat | Ready D | | Т 44 | Jnit H Sec 2 | | R29E PBTD 4445 | | | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 | ion Dat | Ready D | ′00 | Т 44 | Jnit H Sec 2 | 29-T17S- | R29E PBTD 4445 | | 3914-4293.5' | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size | ion Dat | Ready D | 00 asing & Tubir | Т 44 | Jnit H Sec 2 | 29-T17S- Depth S | R29E PBTD 4445 | | 3914-4293.5' Sacks Cement | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 | ion Dat | Ready D | 700 asing & Tubin 13 3/8 | Т 44 | Jnit H Sec 2 | Depth S 334 | R29E PBTD 4445 | | 3914-4293.5' Sacks Cement 325 sx | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 12 1/4 | ion Dat | Ready D | 700 asing & Tubin 13 3/8 8 5/8 | Т 44 | Jnit H Sec 2 | Depth S 334 819 | R29E PBTD 4445 | | 3914-4293.5' Sacks Cement 325 sx 425 sx | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 12 1/4 7 7/8 | ion Dat | Ready D | 700 asing & Tubin 13 3/8 8 5/8 5 1/2 | Т 44 | Jnit H Sec 2 | Depth S 334 819 4458 | PBTD 4445 | 3-11-0 | 3914-4293.5' Sacks Cement 325 sx 425 sx 875 sx | |
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| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 12 1/4 7 7/8 VI. Well Test Date New Oil 1/24/00 | ata Gas I | Ready II 1/24/ C Delivery Date 1/24/00 | 3 3/8 13 3/8 8 5/8 5 1/2 2 7/8 Te | t 44 ng Size st Date | Jnit H Sec 2 FD 68 Test 2 | Depth S 334 819 4458 4310 Length | PBTD 4445 et Cost Tbg. P | 2 - // - C | 3914-4293.5' Sacks Cement 325 sx 425 sx 875 sx Csg. Pressure | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 12 1/4 7 7/8 VI. Well Test Date Date New Oil | ata Gas I | Ready I. 1/24/ C Delivery Date 1/24/00 Oil | 700 asing & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 Te 1/ | st Date /27/00 | Test | Depth S 334 819 4458 4310 Length | PBTD 4445 et Cost Tbg. P | 2-11-0 | 3914-4293.5' Sacks Cement 325 sx 425 sx 875 sx Csg. Pressure Test Method | |
| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 12 1/4 7 7/8 VI. Well Test Date New Oil 1/24/00 Choke Size | ata Gas I | Ready I. 1/24/ C Delivery Date 1/24/00 Oil 92 | 700 asing & Tubin 13 3/8 8 5/8 5 1/2 2 7/8 Te 1/ V | st Date /27/00 Vater 620 | Test | Depth S 334 819 4458 4310 Length 44 | PBTD 4445 et Cc St Tbg. P | 2 - // - C ressure OF | 3914-4293.5' Sacks Cement 325 sx 425 sx 875 sx Csg. Pressure Test Method P | |
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| POD 2821037 V. Well Complet Spud Date 12/28/99 Hole Size 17 1/2 12 1/4 7 7/8 VI. Well Test Date New Oil 1/24/00 Choke Size I hereby certify that the ru with and that the informatic knowledge and belief. Signature: | ata Gas E les of the Oi on given abo Crissa Product | Ready II 1/24/ C Delivery Date 1/24/00 Oil 92 il Conservation love is true and co | 13 3/8 8 5/8 5 1/2 2 7/8 Te 1/ V Division have bomplete to the be | st Date /27/00 Vater 620 een complied est of my | Test 2 Approved by: | Depth S 334 819 4458 4310 Length 24 OIL CO ORIG | PBTD 4445 et Cst Tbg. P ONSERVA | 2-//-cressure OF TION DI | 3914-4293.5' Sacks Cement 325 sx 425 sx 875 sx Csg. Pressure Test Method P | |

Printed Name