

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st
Artesia, NM 88211-2834

CLSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T., R., M. or Survey Description)

Sec. 29-T17S-R29E 1580 FNL & 1650 FWL

5 Lease Designation and Serial No.

NM-29281

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Schley Federal #8

9 API Well No

30-015-30307

10 Field and Pool, or Exploratory Area

Loco Hills Paddock

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

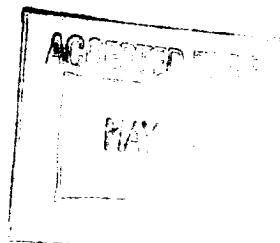
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Cement Casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4/01/1999 Spud 17 1/2" hole @ 1:00pm. TD 17 1/2" hole @ 330' @ 6:20pm. RIH w/7 jts new 13 3/8" 48# K-55 ST&C csg. Landed @ 327'. RU BJ & c/w 350sx Class C 2% CC. Circ 64sx. Plug down @ 10:00pm.

4/03/1999 TD 12 1/4" hole 6:00pm ran 18 jts 8 5/8" 24# ST&C J-55 set @ 769'. C/w 250sx 35/65 lite 6#salt, 1/4# CF tail in 200sx Class C 2% CaCl, circ 98sx, plug down 9:00pm



(ORIG. SGD.) GARY GOURLEY

14 I hereby certify that the foregoing is true and correct

Signed Kevin D. Cato

Title Production Analyst

Date 4/29/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st
Artesia, N.M. 80520-2824

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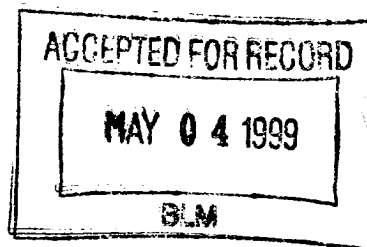
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4/11/1999 TD 7 7/8" hole at 5140'. RU Schlumberger & run Logs.

4/12/1999 RIH w/140 jts 5 1/2" 15.5# J-55 LT&C landed @ 5140' PBD @ 5126' Mk Jt. @ 4205' & DV Tool @ 3750'.

4/13/1999 RU BJ & cmt 1st stage w/260sx 50-50-2 .5% FL-25 5# salt. Open hydraulic DV Tool & circ out 58sx. Circ 6 hrs. Cmt 2nd stage w/350sx 35-65-6 3# salt 1/4# CF & 250sx 50-50-2 .5% FL-25 5# salt. Circ 65sx. Plug down @ 9:00am.



ORIG. SGD / GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Curtis D. Carter

Title Production Analyst

Date 4/29/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

