Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division 811 S. 1st Street

FORM APPROVED Budget Bureau No. 1004-0135 Artesia, NM 88210-2834 Expires: March 31,1993

NM-29281 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I Type of Well M Oil Well 8. Well Name and No. 2. Name of Operator Schley Federal #8 Mack Energy Corporation 9. API Well No. 3. Address and Telephone No. 30-015-30307 P.O. Box 960, Artesia, NM 988211-0960 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) East Empire Yeso 11. County or Parish, State Sec. 29-T17S-R29E 1580 FNL & 1650 FWL Eddy, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonmeni Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Conversion to Injection Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\* 4/21/1999 Drilled out DV Tool @ 3736' RIH & clean out to PBTD @ 5126'. 4/26/1999 RU Computalog & run CCL Gamma Ray & perforate 4948-5045.5', 37 holes. Acidize perfs w/2000 gals 15% NEFE acid. 4/27/1999 Frac Perfs w/27124 gals 35 spec gel 30,000# 16/30 ottawa sand & 12,000# 16/30 Resin coated. 6/07/1999 Perfed Casing @ 4701'-4853' 29 holes. 6/08/1999 Acidize perfs w/2000 gals 15% NEFE. 6/09/1999 Fraced Perfs w/74880 gals 35# Linear gel, 122,500# 16/30 Ottawa sand & 45,000# Super LC Resin coated sand. 1-6#. 6/10/1999 RIH with production string 2 3/8" N-80 used wash 80' of sand to bottom, lay down tubing set 156jts 2 3/8" @ 5070', ND BOP flange well head up, RIH with 2 x 1 1/2 x 16' PAP travel barrel, trash pump and 201 New 3/4" WCN type 97 rods with 2' pony on pump, space out, clean up rig down. Billion 14. I hereby certify that the foregoing is true and co Production Clerk 06/21/99 (This space for Federal or State office use) Date Conditions of approval, if any

