

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. C. 11-11-11  
811 S. 1st. 11-11-11  
Artesia, NM 88210-2934

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

920 FNL 1650 FEL Sec 30 T17S R29E

5. Lease Designation and Serial No.

NM-29267

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gold Star Federal #2

9. API Well No.

30-015-30308

10. Field and Pool, or Exploratory Area

Empire Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

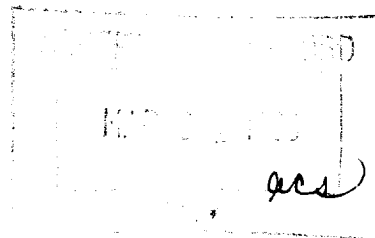
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

1/20/99 Drill out DV Tool @ 3464'.  
1/21/99 Clean out to PBTD @4361', Perfed Casing @ 3860.5-4149' 79 holes.  
1/22/99 Acidize perfs 3860.5-4149' 79 holes w/3000 gals 15% NEFE acid.  
1/23/99 Reacidized perfs w/32,000 gals 20% HCL & 54,000 gals 40# gel.  
1/24/99 RIH with 2 7/8" tubing, 139 jts. set SN @ 4174ft. TA @ 3690ft.  
1/25/99 RIH with 2 1/2 x 2 x 20 HVR PAP Pump, 113-7/8" WCN type 97 rods, 52-1" WCN type 97 rods, Move in 456 Lufkin pumping unit.  
1/26/99 Finish flanging up well head to flowline, adjust weights on pumping unit, put well to pumping.



14. I hereby certify that the foregoing is true and correct

Signed Jesse D. Carter

Title Production Clerk

Date 2/23/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_