

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 988211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 30-T17S-R29E 330 FNL & 990 FEL

5. Lease Designation and Serial No.

NM-29267

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gold Star Federal #4

9. API Well No.

30-015-30309

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

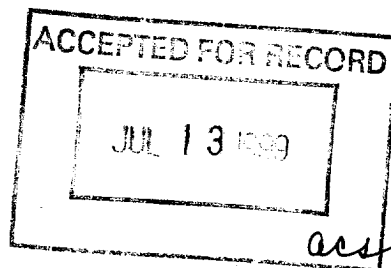
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, Cement casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/25/1999 TD 7 7/8" hole at 4275', RU Schlumberger & run logs. RIH & laydown drill pipe.
6/26/1999 RIH w/105 jts 5 1/2" K-55 15.5# Landed @ 4273' PBD @ 4260' Mk Jt @ 4003' DV Tool @ 3512' RU BJ & cmt 1st stage w/170sx 50-50-2 .5% FL-25 5# salt. Circ 35sx. Open hydraulic DV Tool & circ 6 hrs Cmt 2nd stage w/470sx 35-65-6 3# salt 1/4# CF & 250sx 50-50-2 .5% FL-25 5# salt. Circ 166sx Plug down @ 6:15 PM.



14. I hereby certify that the foregoing is true and correct

Signed

C. J. St. John

Title

Production Analyst

Date

7/8/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: