Form 3160-4 (October 1990)

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BUREAU OF LAND MANAGEMENT

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reverse side)

FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991

6. LEASE DESIGNATION AND SERIAL NO.
NM-29267

At top prod. Interval reported below 330 FNL 990 FEL 340 FNL 990 FEL 350 FNL 990 FEL 350 FNL 990 FEL 360 FNL 990 FNL	WELL CO	MPLETIO	N OR	RECO	MPLE	TION	REP	ORT A	ND LC	G*	6. IF INDIAN,	ALLO	TTEE OR TRIBE NAME
2. NAME OF CREATORY		W	ELL 🛛] 。	RY 🗌	Other	~: (nne	 Divis i	7 UNIT AGRE	EMEN	IT NAME
Artesia, NM Ack Energy Corporation 3. ADDRESS AND TELEPHONE NO. 7. O. BOX 960, Artesia, NM 88211-0960 3. ADDRESS AND TELEPHONE NO. 7. O. BOX 960, Artesia, NM 88211-0960 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 3.30 FNL 990 FEL 3.30 FNL 990 FEL 3.30 FNL 990 FEL At top prod. interval reported below 3.30 FNL 990 FEL 3. DATE SPUDDED 3. DATE ISSUED 3. DATE ISSUED 3. DATE ISSUED 3. DATE ISSUED 3. COUNTY OR 13. STATE COL AREA 3. SEC. 30 T17S R29E 1. PERMIT NO. DATE ISSUED 3. DATE ISSUED 3. DATE SPUDDED 1. DATE ISSUED 3. DATE SPUDDED 1. DATE ISSUED 3. DATE ISSU			:EDEN	D. 110 E	- DIFI	. <u> </u>	N.M	. On v	JUH3.	D14101			
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S 5/8, K-55 24 768 12 1/4 450sx None	CASING SIZE/GRADE	WEIGHT, LB./	FT	DEPTH SE	T (MD)	но	LE SIZE		TOP OF CE	MENT, CEM	ENTING RECORD		AMOUNT PULLED
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7/12/99 Pumping, 2 1/2 x 2 x 20' RHBC-HVR-PAP-BNC shut-in) Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO 7/14/99 24 94 131 489 1393 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 94 131 489 38	33.					PRO	DUCTIO	N					
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7/14/99 24 ——————————————————————————————————	DATE OF TEST	HOURS TESTED	СН	OKE SIZE			OIL-BB	L.	GAS-M	CF.	WATER-BBL	. T	GAS- OIL RATIO
PLOW: TUBING PRESSURE 24-HOUR RATE 94 131 489 38	7/14/99	24			IEST P	=RIOD	ļ	94	1	31	489		1393
	FLOW. TUBING PRES	S. CASING PRESSU					(1		1	OIL GRA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold ACCEPTED F RECORD	34. DISPOSITION O	F GAS (Sold, used	l for fuel, ve	ented, etc.)	.		Sold	,		F) p	FCORD		
35. LIST OF ATTACHMENTS (ORIG. SGD.) DAVID R. GLASS	35. LIST OF ATTAC	HMENTS	***					(OR	IG. SG	D.) DAV	TD R. GLA	ISS	- 1
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	00.15			techad !	formatic -	ie ee	late co	02755	JU 2	7, 1999	all available -	ecord	
SIGNED USa D. Carte TITLE Froduction Clerk DATE 7/15/99	/	, ,	> Co	in in				1 1	tion Cle		i i		
*(See Instructions and spaces for Additional Data on Reverse Side)		*/\$^	a Instru	ections a	nd enso	as for	∆ dditi∧	nal Dat	a on Rev	eree Sin	le)		

				East Empire Yeso	FORMATION	drill-stem, tests, in recoveries):
				3843	TOP	icluding depth
				4140	ВОТТОМ	interval tested, cus
					DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries):
•	Glorietta	San Andres	Oueen	NAME	NAME	38. GE
RECEIVES	3730	2280	1601	MEAS.DEPTH	Т	GEOLOGIC MARKERS
JUL 15 '90 ACSWELL BY				TRUE VERT.DEPTH	TOP	