

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
LC-029418B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter N : 800 Feet From The South Line and 1750 Feet From The  
West Line Section 11 Township 17-S Range 31-E

8. Well Name and Number  
TEXMACK '11' FEDERAL

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9. API Well No.  
30-015-30312

10. Field and Pool, Exploratory Area  
Fren, Morrow Undesignated, Alotke, Strawn, Wolfcamp

11. County or Parish, State  
Eddy, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbally approved by Ms. Alexis Swoboda of BLM on 9/23/98.

1. Trip in hole with 14 joints 2 7/8" tubing on 5" drill pipe.
2. Pump 100 'Class 'H' cement temporary abandonment plug across top of Tubb zone from 6,637' to 6,537'.
3. Pull drill pipe to 4,530'.
4. Pump 100 'Class 'H' cement temporary abandonment plug across 8 5/8" intermediate casing shoe from 4,530' to 4,430'.
5. Trip out of hole with tubing and drill pipe. Check for flows.
6. Nipple down BOP. Secure blind flange on top of wellhead to complete temporary abandonment of well.

Note: It is Texaco's current intent to re-enter this well within the next 6 months and directionally drill it to a new bottom hole location. Additional seismic data should be available to Texaco within this period in order to determine appropriate bottom hole location for redrilling.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE A. Phil Ryan TITLE Commission Coordinator DATE 9/24/98

TYPE OR PRINT NAME A. Phil Ryan

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE OCT 13 1998

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.