

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter N : 800 Feet From The South Line and 1750 Feet From The  
West Line Section 11 Township 17-S Range 31-E

5. Lease Designation and Serial No.

LC-029418B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

TEXMACK '11' FEDERAL

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9. API Well No.

30-015-30312

10. Field and Pool, Exploratory Area

Fren,Morrow/Undesignated,Aloka,Strawn,Wolfcamp

11. County or Parish, State

Eddy, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER:  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Recommended by Ms. Alexis Swoboda of BLM on 11/23/98.

1. Move in, rig up, set up unit.
2. Pull tubing an trip in hole to 2000'. Bottom joint to be orange peeled and have 8-10 1" holes. Spot a 100' Class H cement plug inside the 8 5/8" casing at 2000' to 1900'. Displace with 9.5+ppg viscous mud.
3. Trip out of hole, laying down tubing, to 680'. Spot a 100' Class H cement plug inside the 8 5/8" casing at 680' to 580'. Displace with 9.5+ppg viscous mud.
4. Trip out of hole, laying down tubing, to 460'. Spot a 100' Class H cement plug inside the 8 5/8" casing at 460' to 360'. Displace with 9.5+ppg viscous mud.
5. Trip out of hole to 50'. Spot a Class H cement plug from 50' to surface.
6. Salvage casing spools and hangers.
7. Weld a steel plate on to the 11 3/4" casing. Weld a steel marker at least 4" in diameter to the plate, extending at least 4' above ground level. The steel marker will have the operator name, lease name, well number and location (section, township and range) welded, stamped or engraved into the metal of the marker.

As a result of plugging of the well bore,  
the cement bond is retained and  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE A. Phil Ryan TITLE Commission Coordinator DATE 11/30/98

TYPE OR PRINT NAME A. Phil Ryan

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. GARY GOURLEY TITLE PETROLEUM ENGINEER DATE DEC 03 1998

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.