

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, NM 88200-0001

Form 3160-5
(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 800 Feet From The SOUTH Line and 1750 Feet From The
WEST Line Section 11 Township 17-S Range 31-E

5. Lease Designation and Serial No.
LC-029418B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
TEXMACK 11 FEDERAL

9. API Well No.
30-015-30312

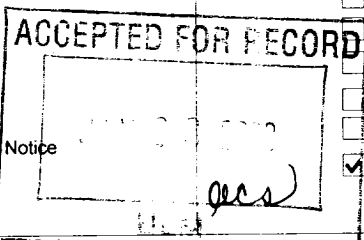
10. Field and Pool, Exploratory Area
Fren, Morrow/Undesignated, Atoka, Strawn, Wolfcam

11. County or Parish, State
Eddy, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: NEW DRILL

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16-98: SPUD WELL 8-15-98. DRILL 246-410'. RAN 10 JTS 11 3/4" CSG. CMT W/150 SX CL C CMT
8-17-98: NUBOP. HU FLARE LINE & TIE DOWN. DRILL 410-760, 924, 1141, 1230, 1385, 1388-1881, 1920, 2003, 2344, 2376, 2407, 2587, 2654, 2871, 3032, 3088, 3223, 3272, 3429, 3477, 3518, 3772, 3828, 3984, 4293, 4356. RAN 102 JTS 8 5/8" CSG.
8-27-98: CMT CSG W/1525 SX 35/65 POZ CMT. NDBTM SPOOL. CUT OFF CSG. NUBOP STACK.
8-29-98: PU BIT #5. DRILL CMT, FLOAT EQ, & SHOE TO 4480. DRILL 4480-4515, 4960, 4975, 5010, 5442, 5596, 5690, 5843, 5985, 6031, 6090, 6183, 6400, 6567, 6617, 6803, 7034, 7111, 7235, 7517, 7576, 7699, 7946, 7978, 8132, 8405, 8445, 8480, 8536, 8614, 8724, 9004, 9082, TOP OF WOLFCAMP @ 8678.
9-09-98: DRILL 9082-
9193, 9446, 9635, 9744, 9924, 10230, 10275, 10401, 10635, 10687, 10751, 10783, 10847, 10860, 10945, 10975, 11055, 11097, 11340, 11406, 11414, 11453, 11575, 11668, 11827, 11850, 11889, 12058, 12108, 12171, 12233, 12350, TD @ 3:30 AM 9-19-98.
9-20-98: TIH TO TD. CIRC FOR LOGS. RUN PLATFORM EXPRESS LOG.
9-21-98: PULL FR 8315' TO BIC @ 4482'. GR PULL TO SURF. TIH W/BIT, & DC'S.
9-22-98: RUN GYRO. CIRC @ TD. PU PERF JT.
9-23-98: CIRC GAS OUT OF WELL @ 12128'. PUMP 110 SX CL H. LDDP TO 9980'. PUMP 90 SX CL H. WHIPSTOCK/WOLFCAMP 8800-8300'. PUMP 273 SX CL H.
9-24-98: TEST PIPE RAMS. TIH W/DC'S & DP. PU 14 JTS 2 7/8" TBG. TAIL W/67 STDS OF DP TO 6657'.
9-25-98: PUMP PLUG #4 FR 6657-6537 W/75 SX CL H. PMP & MIX PLUG #5 FR 4555-4430 W/75 SX CL H.
9-26-98: WELL STATUS IS TA. PRESS ON 8 5/8" CSG IS 0#. FINAL REPORT

TD-12,350

14. I hereby certify that the foregoing is true and correct.

SIGNATURE

J. Denise Leake
J. Denise Leake

TITLE Engineering Assistant

DATE

12/8/99

TYPE OR PRINT NAME

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.