December 14, 1998

Devon Energy Operating Corporation 20 North Broadway, Suite 1500 Oklahoma City, Oklahoma 73102-8260

Attn: Mr. Charles H. Carleton

Re: Request for Replacement Well and Extension of Implementation Period for Division Order WFX-712.

Dear Mr. Carleton,

My staff has reviewed your request to replace the Turner 'B' Well No.9 with the Turner 'B' Well No.138. The replacement is necessary due to collapsed casing in the No.9 well resulting in this well being plugged and abandoned. You are therefore authorized to utilize for the purposes of secondary recovery the following well to wit:

Turner 'B' Well No.138 560' FNL & 660' FEL Unit Letter 'A', 20-17S-31E Eddy County, New Mexico Injection Interval: 2700 feet to 3480 feet Maximum Injection Pressure: 1350 psig

Further, this substitution of a proposed injector will afford your company an extension of time in which to implement operations into the subject wells. Providing that all conditions contained in the order remain the same and there are no wells drilled in the area of review, the expiration date of WFX-712 is hereby extended to December 15, 1999.

All other provisions and conditions of WFX-712 and Division Rules 706 and 1120 shall remain in full force and effect.

Sincerely,

Lori Wrotenbery Director

LW/BES cc: Oil Conservation Division - Artesia / WFX-712

