

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

L.M.  
L.M.S.  
L.M.S.

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

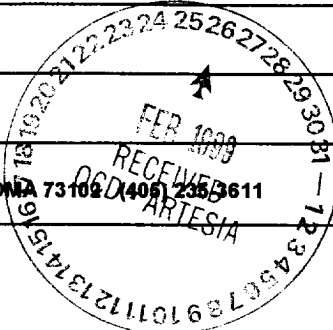
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

560' FNL & 660' FEL of Section 20-T17S-R31E



5. Lease Designation and Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turner "B" #138

9. API Well No.

30-015-30321

10. Field and Pool, or Exploratory Area

Grayburg Jackson

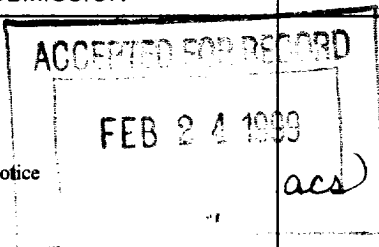
11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD, Set Casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 6:30 am, 2/8/99

Ran surface casing as follows:

9 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 430'.

Lead - 100 sxs "C" + 2% CaCl<sub>2</sub> + 1/4#/sx Celloflake + 10#/sx Gilsonite (Yield=1.35 cu ft/sx @ 14.8 ppg)

175 sxs 35/65/6 Poz "C" Gel + 2% CaCl<sub>2</sub> + 1/4#/sx Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg)

Tail - 200 sxs "C" + 2% CaCl<sub>2</sub> (Yield=1.34 cu ft/sx @ 14.8 ppg)

Circulated cement to surface.

Reached TD of 3706' on 2/15/99

Ran production casing as follows:

84 jts 5 1/2", 15.5#, J-55, LT&C 8rd; set @ 3,705', float collar @ 3,660'.

Lead - 950 sxs 35/65 Pacesetter Lite "C" + 4% Gel + 5% salt + 1/4 lb/sx Celloflake (Yield=1.75 cu ft/sx @ 13.06 ppg)

Tail - 220 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sx Celloflake (Yield=1.57 cu ft/sx @ 14.5 ppg)

Circulated cement to surface.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed Charles H. Carleton

Title Sr. Engineering Tech.

Date February 16, 1999

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: