

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

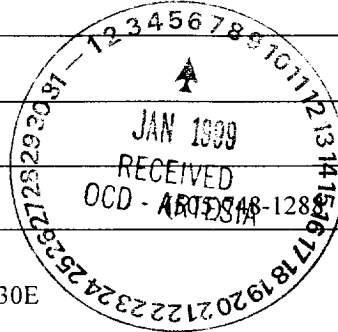
Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

1980 FSL 430 FEL Sec 22 T17S R30E



5. Lease Designation and Serial No.

LC-029020-G

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dexter #9

9. API Well No.

30-015-30328

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

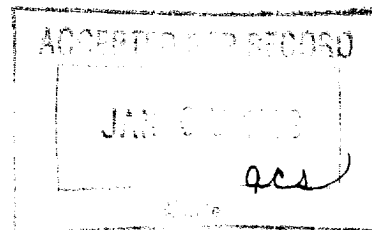
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement Long String  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

11/21/98 TD 7 7/8" hole at 6177' @ 3:30am, Rig up Schlumberger run logs.

11/22/98 RIH with DP & DC to bottom, rig up laydown machine POH, ND BOP, RIH with 120 jts 5 1/2" 17# casing, LT&C, R-3 @ 5400', 40jts sandblasted on bottom, DV tool @ 4274', Marker joint 4502', rig casing crew down, rig up BJ Service, pump 250sx 50/50 Poz 2% Gel, 5/10%FL25, 5# salt, bump plug 5:00pm, open DV tool hydraulic circulate 28sx to pit, WOC 6 hours pump with rig, 2nd Stage pump Lead 550sx 35/65 Lite 6%Gel, 3#salt 1/4# CF, Tail in with 250sx 50/50 Poz, 5# salt 5/10%FL25, plug down 1:00pm. 11/23/98 Circ 28sx release rig in 4 hours 5:00pm.



14 I hereby certify that the foregoing is true and correct

Signed Curtis D. Carter

Title Production Clerk

Date 12/22/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED  
JUN 23 1964  
U.S. DEPT. OF AGRICULTURE