	,		i Kil Cons. Olvinhy. a. e. et al	0/5/
Form 3160-5 June 1990)	DEPARTMENT	ED STATES I OF THE INTERI AND MANAGEM		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993 5. Lease Designation and Serial No.
	BURLAU OF LA			NM-0467930
Do not use this form	FUNDRY NOTICES A for proposals to drill TAPPLICATION FOR	or to deepen or r	reentry to a different reservoi	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
Well Gas Well	Other		AFO Gui	8. Well Name and No.
2. Name of Operator 🖌	Moole En	argy Comparation	OCD CEIVED	Sinclair Parke #2
3. Address and Telephone No.	Mack En	ergy Corporation	"TIESIA	30-015-30329
		rtesia, NM 88211-0	0960 (505)748-1288	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage,	Sec., T. R., M. or Survey Desc	ription)		Loco Hills Paddock
	Sec-22 17S-R30E	2310 FNL & 165	60 FWL	11. County of Parish, State
				Eddy, NM
12. CHECK AF	PROPRIATE BOX() TO INDICATE	NATURE OF NOTICE, REP	
TYPE OF SL	IBMISSION	· · · · · · · · · · · · · · · · · · ·	TYPE OF ACTIO	 N
Notice of Ir	tent		bandonment	Change of Plans
	nen		ecompletion	
Subsequent	Report	P	lugging Back	Non-Routine Fracturing
			asing Repair	Water Shut-Off
L Final Aban	donment Notice	Altering Casing Other Spud & Cement Casings		Conversion to Injection Dispose Water
				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface location 6/26/2000 Spud 17 1/ Gourley @ Roswell as down 6:00 pm circ 65: 6/27/2000 TD hole 11 6/28/2000 RIH w/8 5/ down 4:30 AM circ 10 7/06/2000 TD @ 518 7/07/2000 RIH with r 7/08/2000 Got to bott 7/09/2000 RIH w/5 1/ down 9:15 PM WOC	ons and measured and true vertic 2" hole 6-25-00 (called 1 5k for OK to set pipe at 2 5x. WOC 12 hours. 1:30 PM @ 1090' (notifi /8" 24# J-55 24 joints ST 0sx. cement fell back, rea 1', could not get past 112 eamers work area at 113 from with logs, at 5121', n /2" 17# 116 joints LT&C 6 hours.	al depths for all markers at BLM). TD hole 471 296' got OK. Ran 13 ed BLM Duncan). F&C @ 1078', C/w 3 ady mix to top. Dri 37'. 37' and run to botton run PE, HALS, NG C J-55 @ 5142', Cer	nd zones pertinent to this work)* ' 10AM, RIH csg had hard spot 3/8" 7 joints K-55 48# STC @ 2 275sx 35/65/6, 5# salt 1/4# CF, t lling 7-7/8" hole @ 4:30 p.m. n. F, POH. nented 1st stage w/180sx 50/50/2	rting any proposed work. If well is directionally drilled, pipe would not go (called BLM Gary 296', C/w 450sx Class C 2% CaCl, plug ail in w/200sx Class C 2% CaCl, plug 2 Poz 5# salt 5/10% FL20, circ 32sx plug
release rig.	2110 stage w/3/3sx 33/0.	5/0 5# Salt 1/4# C1,		RIG. SGD.) GARY GOURLEY
14. 1 hereby certify that the for Signed	in D. Cart	Title	Production Analyst	Date7/12/00

.

5

. .

.

SE to Y EI TO BUR