District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV

## State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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I.	REQUI	EST FOR	ALLO	WABL	E AND A	AUTHORIZ	ZAT	ION TO T	N RANS	SPOR 7		
		CK ENERG	ame and A	ddress PORAT					OGR	ID Numi 13837		
		ARTESIA,			ı				Reason f	or Filing	Code	
API Nur					Pool Nan	ne	1			NW		
30-015-3 Property	<del> </del>	Loco Hills Paddock					Pool Code 96718					
00619		Property Name					Well Number					
I. Surfac	e Locatio	n		·	Sinclair P	arke					2	
UL or lot no. Section	10	p Range	Lot. Idn	Fee	et from the	North/South	Line	Feet from the	East/W	est Line	County	
F 22	17S n Hole Lo		<u> </u>		2310	North		1650	W	j		
UL or lot no. Section			Lot, Idn	Fee	et from the						Eddy	
			J Son run	1 100	et from the	North/South I	ine	Feet from the	East/We	est Line	County	
	ucing Method C	ode Gas	Connection	Date	C-129 Perm	nit Number		129 Effective D	ate	C 136		
F II. Oil and C	P									C-129	Expiration I	
ransporter	Gas Transp	Porters Transporter N	3me									
OGRID	Novei - D. C	and Address	and Address			282 2025 1 O/G			POD ULSTR Location and Description			
015694 F	ng Company			226431 0		,						
P.O. Box 159 Artesia, NM 88211-0159								Unit J	, Sec 22	2-T17S	-R30E	
009171	GPM Gas Cor	rporation			1814	424	9	8262	61			
								Unit J	, Sec 22	2-T17S-	R30E	
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									OCD.	CEIVED ARTESI	A	
7. Produced W	Vator								OCD .	CEIVED ARTESI,	4	
POD		20.00			POD ULS	TR Location and	Descri	iption	OCD.	CEIVED ARTESI	4	
POD 1907	3 28	7262	52			TR Location and Sec 22-T17S			OCD.	CEIVED ARTESI,	4	
POD 1907	3 28 etion Data	7 26 Q Ready Da	•		Unit J,		S-R30	E	000 .	CEIVED ARTESI,	4	
Well Comple Spud Date 6/25/00	28 etion Data		te		Unit J,		S-R30	E	OCD.		forations	
Well Comple Spud Date 6/25/00 Hole Siz	28 etion Data	Ready Da 7/20/00	te	ng Size	Unit J,		S-R30	E		Per: 4548	forations 8-5048'	
Well Comple Spud Date 6/25/00 Hole Siz 17 1/2	28 etion Data	Ready Da 7/20/00	ite	ng Size	Unit J,	Sec 22-T17S	S-R30	E		Per: 4548 Sacks Ce	forations 8-5048' ment	
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