

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Designation and Serial No. NM-14840
2 Name of Operator Mack Energy Corporation		6 If Indian, Allottee or Tribe Name
3 Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960		7 If Unit or CA, Agreement Designation
4 Location of Well (Footage, Sec., T. R., M. or Survey Description) 1650 FNL 2220 FEL Sec 29 T17S R29E		8 Well Name and No. White Star Federal #5
		9 API Well No. 30-015-30356
		10 Field and Pool, or Exploratory Area East Empire Yeso
		11 County or Parish, State Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Cement Long String
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12/30/98 TD 7 7/8" hole 4:30PM, Rig up Schlumberger ran logs. RIH with w/118 joints 5 1/2" J-55 LT&C 17#, 17# J-55 LT&C, Landed casing @ 5212.41', DV tool at 3772.19', marker joint at 4223.39', cement 1st stage with 330sx of 50/50 Poz 2%gel, 5/10%HL25, 6#salt, circ 105sx to pit, plug down 6:00PM, woc 6 hours. Cemented 2nd stage w/425sx 35/65 Lite 6%gel, 1/4#CF 3# salt, tail in with 250sx 50/50 Poz 2% gel, 5/10% HL25, 6#salt, circ 135sx to pit plug down 1:30am release rig at 5:30am 12/31/98.



14 I hereby certify that the foregoing is true and correct

Signed Curtis D. Carter

Title

Production Clerk

Date

1/11/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: