

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C. Cons. Division
811 S. 1st Street
Artesia, NM 87210-2834

FORM APPROVED
Budget Bureau No. 4004-035
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 988211-0960

505-748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 30-T17S-R29E 2330 FNL & 1650 FEL

5 Lease Designation and Serial No

LC-028480-A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No.

Western Federal #3

9 API Well No

30-015-30357

10 Field and Pool, or Exploratory Area

East Empire Yeso

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

4/05/1999 Drilled out DV Tool @ 3834'. RIH & clean out to PBTD @ 4317'. POH & lay down drill collars.
4/07/1999 RU Schlumberger & run CCL & Gamma Ray to DV Tool. Perforate 3956-4214'. 71 holes.
4/08/1999 Acidized w/2500 gals 15% NEFE acid.
4/09/1999 Reacidized w/32,000 gals 20% HCL acid & 54,000 gals 40# gel.
4/12/1999 RIH & clean out to PBTD @ 4317'. POH & lay down workstring. RIH with production 2 7/8" tubing 139 jts set SN @ 4244', flange well head up, ND BOP, RIH with 2 1/2 x 2 x 20' HVR Brass Nicarb PAP pump, 2' 7/8" sub, 112-7/8" New WCN tyupe 97 rods, top 57-1" used rods WCN, 1" sub 4-4-6, 1 1/2 x 26' polished rod and 16' liner, space out, clean up rigdown to move in 456-168" stroke Lufkin pumping unit.

RECEIVED
OCD ARTESIA

ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 30 1999
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

14 I hereby certify that the foregoing is true and correct

Signed

Curtis D. Carter

Title

Production Clerk

Date

06/18/99

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date